

Submit 1 Copy To Appropriate District Office.

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CORRECTED

Form C-103
Revised July 18, 2013

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|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-44416 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator NGL Water Solutions Permian LLC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 1509 W Wall St, Suite 306, Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name Striker 2 SWD |
| 4. Well Location Unit Letter <u>D</u> : <u>1025</u> feet from the <u>North</u> line and <u>440</u> feet from the <u>West</u> line Section <u>23</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>Eddy</u> | | 8. Well Number <u>1</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR | | 9. OGRID Number <u>372338</u> |
| | | 10. Pool name or Wildcat SWD: Silurian; Devonian |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
1st injection and MIT ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CORRECTED 11/17/18 First Injection

MIT ran on 10/18/18. Witnessed by G. Cordero. Chart attached.

RECEIVED

MAR 18 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

4/29/18

Rig Release Date:

10/21/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Manager Reg Compliance DATE 3/18/19
Type or print name Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005
For State Use Only

APPROVED BY: NMOCD TITLE DATE
Conditions of Approval (if any):

RECEIVED

MAR 18 2019

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II-ARTESIA O.C.D.

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



Date: 10-18-18

API# 30-015-44416

A Mechanical Integrity Test (M.I.T.) was performed on Well Striken 2 SWD 001

 M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOOnline.htm 7 to 10 days after postdating.

 M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

 M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☒ M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 114.

Thank You,

Gilbert Cordero, Staff Manager
EMNRD-O.C.D.
District II - Artesia, NM

MAR 18 2019

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