

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 324-6178
1000 Rio Brazos Rd., Santa Fe, NM 87505
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Amended 6/18/19

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44416
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Striker 2 SWD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian - Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W Wall St, Suite 306, Midland, TX 79701

4. Well Location
Unit Letter D : 1025 feet from the North line and 440 feet from the West line
Section 23 Township 24S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
2nd int csg and cmt
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA on 5/14/18. Drld 12.25" hole to 12, 150' on 6/2/2018. Log OH on 6/3/18. RU and ran 291 jts of 9-5/8" 53.5# HCP-1 10 BTC casing set at 12, 116' on 6/5/2018. Lower DV Tool placed at 8, 161' and upper DV Tool complete with external packer set at 6,554'. Gilbert with NMOCD was notified of running casing at 18:00 hrs on 6/4/2018. 6/5/2018 Cmt as follows: Stage 1: Lead - 125 bbls (485 sx) 13.2 ppg NeoCem. Tail - 163 bbls (705 sx) 14.5 ppg VersaCem. Circ 10 bbls of contaminated cement to surface after opening DV Tool. CIP @ 5:45 hrs on 6/6/18 Stage 2: 121 bbls (565 sx) 14.5 ppg VersaCem. CIP @ 14:00 on 6/6/18. Stage 3: Lead - 260 bbls (1005 sx) 13.2 ppg NeoCem. Tail - 224 bbls (1050 sx) 14.5 ppg VersaCem. Circ 37 bbls of cement to surface. CIP @ 22:30 6/8/18. Conducted casing pressure test to 2000 psi fpr 30 m in-6/8/18. Good test. Drilled out FE and 10' of new formation. Performed FIT test to 12.0 ppg EMW. RU and ran WF CBL of 9-5/8" casing. RD loggers. WOC 67.5 hrs. NDA 6/9/18.

Spud Date: 4/29/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Manager Regulatory Compliance

Type or print name Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE:

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record
NMOCD

DATE