

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artesia, NM 88210
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 19 2019

EMNRD-OCD ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
South St. Francis Dr.
Santa Fe, NM 87505

Amended 6/18/19

Form C-105
Revised April 3, 2017

1. WELL API NO.

30-015-44416

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER **DEVONIAN INJECTION**

8. Name of Operator

NGL Water Solutions,, LLC

10. Address of Operator

1509 Wall St., Suite 306, Midland, TX 79701

5. Lease Name or Unit Agreement Name

Striker 2 SWD

6. Well Number:

#1

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	Sec. 23	23S	31E		1025	FNL	440	FWL	Eddy
BH:	D	Sec. 23	23S	31E		1020	FNL	432	FWL	Eddy

13. Date Spudded 4/29/2018 14. Date T.D. Reached 9/23/2018 15. Date Rig Released 10/2/2018 16. Date Completed (Ready to Produce) 10/1/2018 17. Elevations (DF and RKB, RT, GR, etc.) 3565 GR

18. Total Measured Depth of Well 18,088' 19. Plug Back Measured Depth 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name 16,700-18,088 (Dev., Silurian, Fusselman, Montoya)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	881'	24	1165 sx	none
13-3/8	72	4,575'	17-1/2	4460 sx (2 stg)	none
9-5/8	53.5	12,116'	12-1/4	3810 sx (3 stg)	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8" ST	10,395'	16,733'	450 sx		7"	10,225'	-
					5"	16,708'	16,708'

26. Perforation record (interval, size, and number)
OPENHOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
16,700-18,088 20,000 gal 20% HCl (11/4/2018)

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection			Well Status (Prod. or Shut-in) INJ; SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Accepted for record
NMOCD

30. Test Witnessed By

31. List Attachments
C-103, Deviation, Logs, CBL's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sarah Jordan* Printed Name Sarah Jordan Title Mgr Red Corp Date 6/18/19

E-mail Address sarah.jordan@nnglep.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	530'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	13,741'	T. Kirtland
B. Salt		T. Atoka	13,881'	T. Fruitland
T. Yates		T. Miss	16,231'	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	16,691'	T. Cliff House
T. Queen		T. Silurian	17,165'	T. Menefee
T. Grayburg		T. Montoya	18,053'	T. Point Lookout
T. San Andres		T. Simpson		T. Mancos
T. Glorieta		T. McKee		T. Gallup
T. Paddock		T. Ellenburger		Base Greenhorn
T. Blinbry		T. Gr. Wash		T. Dakota
T. Tubb		T. Delaware Sand		T. Morrison
T. Drinkard		T. Bone Springs	8,368'	T. Todilto
T. Abo		T. Morrow	14,535'	T. Entrada
T. Wolfcamp	11,730'	T. Woodford	16,525'	T. Wingate
T. Penn	13,383'	T.		T. Chinle
T. Cisco (Bough C)		T.		T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology