Submit 1 Copy To Appropriate District New Mexico Form C-103 Office inerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-33608 VATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 STATE FEE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Candelario 24 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 2 1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator 9. OGRID Number Chevron USA, Inc. 4323 3. Address of Operator 10. Pool name or Wildcat 6301 Deauville Blvd., Midland, TX 79706 Loving, Brushy Canyon, East 4. Well Location Unit Letter D: 330 feet from the North line and 330 feet from the West line Section 24 Township 23S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2986' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A X PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: **TEMPORARILY ABANDON** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion Chevron USA INC abandoned this well as follows: 01/23/2020 MIRU pulling unit. Pull rods. N/U BOP. 01/24/2020 Set CIBP at 5900'. Attempt to test casing - failed. Spot MLF. Spot 25 sx class C, 1.32 yld, 14.8 ppg cmt: 5900'-5650'. 01/25/2020 Tag TOC at 5650'. Attempt to test casing - failed. Spot 170 sx class C, 1.32 yld, 14.8 ppg cmt: 5650'-3971'. WOC & tag TOC at 4009'. Pressure test casing to 1000 psi for 15 min - successful. Spot 25 sx class C, 1.32 yld, 14.8 ppg cmt: 3400'-3153'. 01/27/2020 Tag TOC at 3150'. Spot 45 sx class C, 1.32 yld, 14.8 ppg cmt: 2683'-2238', Perf at 400'. WOC & tag TOC at 2300'. Establish circulation inside and out of production casing. Spot 125 sx class C, 1.32 yld, 14.8 ppg cmt: 400'-surf. RDMO. P&A complete. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 01/28/2020 eww.chasta.htm.uwocd, SIGNATURE which was to the same as OCD Web Por white Can work that in story of chamber of bell the as in Howie Lucas entiocon guibnoq bonturer at brood toonu villidal. Well Abandonment Engineer, Attorney in Fact Almo stock flow to gaing suff rot bevoriged.

E-mail address: howie lucas@chevron.com PHONE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

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