Submit 1 Copy To Approprie VED State of New Mexico	Form C-103
Office District I – (575) 748-1283 District II – (575) 748-1283	urces Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	30-015-33974
811 S. First St., Artesia, NM 88210 District III – (505 EM NR D-OCD ARTES 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Biazos Rd.; Aziec, NM 87410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NIVI 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BIG CHIEF FEE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other (Action 1)	8. Well Number: 8
2. Name of Operator	9. OGRID Number
Marathon Oil Permian LLC	372098
3. Address of Operator 5555 San Felipe St., Houston, Tx 77056	10. Pool name or Wildcat BONE SPRING
4. Well Location	DONE SI KING
Unit Letter O: 990 feet from the SOUTH line and 1,650 feet from the E	AST line
Section 22 Township 22S Range 28E, NMPM, County EDDY	
11. Elevation (Show whether DR, RKB, RT	, GR, etc.)
3097' GR 12. Check Appropriate Box to Indicate Nature of	Notice Papart or Other Date
	Notice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IAL WORK ALTERING CASING A
	ENCE DRILLING OPNS.□ P AND A ⊠ 6/CEMENT JOB □
DOWNHOLE COMMINGLE	
OTHER: OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE BLUE 10.15.7.14. NMAC. For Management of Starting any proposed work).	letails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. 13 3/8" @ 311' TOC Surface, 9	5/8" @ 6221' TOC surface, 5 ½" @ 8501'
Marathon Oil Permian LLC completed abando 10/24/2019: Obtained verbal permission from Gilbert Cordero(NMOCD) for the processing the processing of the proces	onment of this well as follows:
1) Set CIBP @ 7,600'	brocedure below.
2) Spot 25 sxs Class C CMT @ 7,600' - 7,350'; WOC and Tag Same 3) Perforate and squeeze 50 sxs Class C CMT @ 6,290' - 5,900'; WOC and Tag Same	
4) Spot 25 sxs Class C CMT @ 4,132' - 4,032'	Approved for plugging of well bore only.
5) Perforate and squeeze 35 sxs Class C CMT @ 2,676' - 2,576'; WOC and Tag Same	Liability under bond is retained pending receipt
6) Perforate and squeeze 50 sxs Class C CMT @ 380' - Surface; WOC and Verify 7) Install DHM	of C-103 (Subsequent Report of Well-Civing) which shay had sound at OCD Web Page water
MLF between all plugs	Fortis, warm ringri state inm. usford.
All fluids to licensed facility 10/30/2019: MIRU. N/U BOPE. Release TAC. Set CIBP at 7600'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10/31/2019 : Tag CIBP at 7588'. Spot 35 SKS Class H 15.8 PPG. M/P MLF.	is the second of
11/01/2019: Tag TOC at 7250'. Perforate at 6290'. Unable to establish injection re	ate. Received permission from Gilbert
Cordero(NMOCD) to drop below perfs 50' and spot plug. Spot 50 SKS Class C 1 Spot 25 SKS Class C 14.8 PPG.	4.8 PPG. WOC. Tag TOC at 5872'. Perforate at 2676'.
11/02/2019: Tag TOC at 2409'. Perforate at 380'. Unable to establish injection rat	te. Spot 100 SKS Class C 14.8 PPG F/ 380' T/ 100'.
Unable to establish rate. Perforate at 100'. Unable to establish rate. Continue to sp	
RDMO.	oot cement F/ 100' T/ surface. Verify cement to surface -
	oot cement F/ 100' T/ surface. Verify cement to surface –
I hereby certify that the information above is true and complete to the	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.
I hereby certify that the information above is true and complete to the SIGNATURE Tittle: Regulatory Professional	
	best of my knowledge and belief. Date: 1/15/2020
SIGNATURE Add Tittle: Regulatory Professional	best of my knowledge and belief. Date: 1/15/2020
Print Name: Adrian Covarrubias E-mail address: acovarrubias@marathor For State Use Only	best of my knowledge and belief. Date: 1/15/2020
SIGNATURE Add Tittle: Regulatory Professional	best of my knowledge and belief. Date: 1/15/2020