

WELL API NO.

30-015-35510

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

South Culebra Bluff 23

8. Well Number: 17

9. OGRID Number

4323

10. Pool name or Wildcat

Loving; Brushy Canyon, East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

Chevron USA, Inc

3. Address of Operator

6301 Deauville Blvd, Midland, Tx 79706

4. Well Location

Unit Letter K: 3440 feet from the South line and 1500 feet from the West line

Section 23 Township 23S Range 28E, NMPM, County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,001.5' GL 3,019' KB

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 345' TOC Surface, 5 1/2" @ 6341 TOC unknown, Perforations: 6088'-6203', squeeze perfs at 5840' and 4139' (see details on WBD).

## Chevron USA Inc completed abandonment of this well as follows:

01/11/2020: MIRU. Set 1.43 F plug at 6008'. Pressure test TBG to 1000 PSI for 15 minutes - good.

01/15/2020: Notified NMOCD of plugging operations. Cut TBG at 5985'.

01/16/2020: Spot 35 SKS Class C, 14.8 PPG 1.32 YLD, F/ 5,985' T/ 5,639'.

01/17/2020: Tag at 5656'. Gilbert Cordero(NMOCD) approved tag depth and approved next plugs. M/P 48 BBLs F/ 5656' T/ 2700'. Spot 80 SKS Class C, 14.8 PPG F/ 4804' T/ 4014'. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/ 3517' T/ 3270'. Perforate at 2706'. Establish rate of 1.0 to .5 BPM at 1500 PSI.

01/18/2020: Gilbert(NMOCD) approved balance plug. Spot 80 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2760' T/ 1970'. Tag at 1885'. Gilbert(NMOCD) approved tag depth. M/P 40 BBLs MLF F/ 1885' T/ 395'. Perforate at 398'. Establish rate at 3.5 BPM at 240 PSI.

01/20/2020: Attempt to break circulation - no returns. Spot 48 SKS Class C, F/ 398' T/ surface - inside 5 1/2 CSG.

01/21/2020: Tag at 151'. Gilbert(NMOCD) approved next perf. Perforate at 151'. Perforate at 143' - 148'. Spot 65 SKS Class C, 16.2 PPG, F/ 398' T/ surface, down 8 5/8. M/P 11 BBLs jet seal.

01/22/2020: Attempt to break circulate - unsuccessful. Cric 265 SKS Class C to surface on surface CSG.

01/23/2020: Squeeze 21 sks of class C CMT down production CSG and shut in with 200 psi. Squeeze 36 sks of class C CMT down surface CSG and shut in with 200 psi. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ricky Villanueva

Well Abandonment Engineer

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd)  
Email: [Ricky.Villanueva@chevron.com](mailto:Ricky.Villanueva@chevron.com) PHONE: 432-687-7786

SIGNATURE

For State Use Only

APPROVED BY: TITLE: State H MgrDATE: 1/28/20

Conditions of Approval (if any):