

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
JAN 27 2020
OIL CONSERVATION DIVISION
EMNRD-OCD ARTESIA
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35511
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd, Midland, Tx 79706		7. Lease Name or Unit Agreement Name South Culebra Bluff 23
4. Well Location Unit Letter E: 1883 feet from the North line and 1502 feet from the West line Section 23 Township 23S Range 28E, NMPM, County Eddy		8. Well Number: 18
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,030' GL 3,047.4' KB		9. OGRID Number 4323

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 335' TOC Surface, 5 1/2" @ 6464' TOC Surface, Perforations: 6120'-6220'.

Chevron USA Inc completed abandonment of this well as follows:


01/14/2020: MIRU. Set 1.43 baker plug at 6044'. Pressure test TBG and CSG to 1000 PSI for 15 minutes - good.

01/22/2020: Cut TBG at 6021.5'. M/P 103 BBLs MLF.

01/23/2020: Spot 25 SKS Class C, 15.2 PPG F/ 5810' T/ 6057'. Tag at 5623'. Spot 25 SKS Class C, 15.2 PPG F/ 4484' T/ 4730'. Spot 35 SKS Class C, 15.2 PPG F/ 3195' T/ 3541'. Spot 40 SKS Class C, 15.2 PPG T/ 2295' T/ 2690'. Spot 50 SKS Class C, F/ 471' T/ surface - returns to surface.

01/24/2020: Verify cement level - 4' down from surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

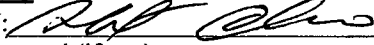
Ricky Villanueva
Well Abandonment Engineer

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.oecd.state.nm.us/oecd.

SIGNATURE

E-mail address: RYQG@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY:  TITLE: Staff TITLE DATE: 1/28/20

Conditions of Approval (if any):

