Submit One Copy To Appropriate District RECEIVES ate of New Mexico	Form C-103
District I Energy, Winerals and Natural Re	esources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 FEB 1 2 2020 OIL CONSERVATION DIV	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	VISION 30-015-37034 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8744NRD-OCD 2007 Sonto For NM 87505	Dr. STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. Oil
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	CK TO A MYOX 21 State Com
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	08H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat
	San Lorenzo; Bone Spring
4. Well Location	
Unit Letter <b>D</b> : <u>660</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>V</u>	
Section 21 Township 258 Range 28E NMPM County Edd	
11. Elevation (Show whether DR, RKB, 3004' GR	, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report	t or Other Data
NOTICE OF INTENTION TO:	
	SUBSEQUENT REPORT OF:
	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the term	ms of the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection hole	les have been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has	has been set in concrete. It shows the
OPEDATOD NAME I FAST NAME WELL NUMBED ADINU	UMBER OUADTER/OUADTER LOCATION OR
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NU</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All IN</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
	-
$\boxtimes$ The location has been leveled as nearly as possible to original ground con	ntour and has been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two fee	
$\boxtimes$ If this is a one-well lease or last remaining well on lease, the battery and p OCD rules and the terms of the Operator's pit permit and closure plan. All flo	
from lease and well location.	ines, production equipment and junk have been removed
$\boxtimes$ All metal bolts and other materials have been removed. Portable bases have	ave been removed. (Poured onsite concrete bases do not have
to be removed.)	
$\boxtimes$ All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.3	35.10 NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical serve location, except for utility's distribution infrastructure.	rvice poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District	t office to schedule an inspection
the total	
SIGNATURE TITLE: Regulate	tory Tech $DATE \cdot 2/11/2020$
IIILE: Regulate	tory Tech DATE: 2/11/2020
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@	PHONE: 575-748-6946
For State Use Only	
APPROVED BY: TITLE STA	At 1- DATE 2/20/20

APPROVED BY: Conditions of Approval (if any):

DATE 2 12 Ø

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