Office District I Office District I	o Form C-103
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 DIL CONSERVATION DIL	WELL API NO. 30-015-24358
811 S. First St., Artesia, NM 88210 OIL CONSERVAT PRO DIE	5. Indicate Type of Lease
DISTRICT III	
District IV Santa Rank D	DARTES STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 17505	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	ACK TO A Aminoil State
FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCOPOSALS.)	8. Well Number
Type of Well: Oil Well Gas Well Other	1
Name of Operator	9. OGRID Number
OG Operating LLC	229137
Address of Operator	10. Pool name or Wildcat
208 W Main Artesia NM 88210	SWD; Delaware
Well Location	
Unit Letter <u>C</u> 590 feet from the <u>North</u> line and 1980 feet from the <u>North</u>	West line
Section 22 Township 26S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKH	
11. Elevation (Snow whether DR, RKI) 2967' GR	B, RI, GR, etc.)
. Check Appropriate Box to Indicate Nature of Notice, Repor	rt or Other Date
. Check Appropriate box to indicate Nature of Notice, Repor	n of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
	DMMENCE DRILLING OPNS. □ P AND A □
	ASING/CEMENT JOB
THER:	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the ter	rms of the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection ho	
A steel marker at least 4" in diameter and at least 4' above ground level	l has been set in concrete. It shows the
ODEDATOD NAME I EASE NAME WELL NUMBER ADIA	NUMBER OUADTER/OUADTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API N UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All II	NEODMATION HAS BEEN WELDED OD
PERMANENTLY STAMPED ON THE MARKER'S SURFAC	
TERMANENTET STAMTED ON THE MARKER 5 SURFAC	<u> </u>
The location has been leveled as nearly as possible to original ground co	ontour and has been cleared of all junk trash flow lines and
ner production equipment. This has become	Jot Por J
Anchors, dead men, tie downs and risers have been cut off at least two f	feet below ground level.
If this is a one-well lease or last remaining well on lease, the battery and	d pit location(s) have been remediated in compliance with
D rules and the terms of the Operator's pit permit and closure plan. All fl	flow lines, production equipment and junk have been remove
m lease and well location.	
All metal bolts and other materials have been removed. Portable bases h	have been removed. (Poured onsite concrete bases do not have
pe removed.)	
All other environmental concerns have been addressed as per OCD rule.	
Pipelines and flow lines have been abandoned in accordance with 19.15	0.35.10 NMAC. All fluids have been removed from non-
rieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical se	omice males and lines have been named from large and are
ation, except for utility's distribution infrastructure.	ervice poles and lines have been removed from lease and we
ation, except for utility's distribution infrastructure.	
nen all work has been completed, return this form to the appropriate Distri	ict office to schedule an inspection
ion an work has been estimated, return this form to the appropriate Distri-	ict office to schedule all hispection.
GNATURE TITLE Regulat	tory Technician DATE 2/4/2020
PE OR PRINT NAME Delilah Flores E-MAIL: dflores2	2@concho.com PHONE: 575-748-6946
r State Use Only	GC
DENIED	
PPROVED BY:TITLE	DATE 2/20/20
nditions of Approval (if any):	