## RECEIVED

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Submit One Copy To Appropriate	JAMIC 7 2020 State of	of New Mexico		Form C-103
Office District I	DOCD ARTESIAera	ls and Natural Reso	ources	Revised November 3, 2011
1625 N. French Dr., French Dr.	DOCD AKPEON		WELL	API NO.
District II 811 S. First St., Artesia, NM 882		RVATION DIVIS	ION I	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM	1220 Sou	th St. Francis Dr.		cate Type of Lease STATE  FEE
District IV	Santa	Fe, NM 87505		e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, 87505	NM			
SUNDR	Y NOTICES AND REPORTS		7. Leas	se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOI	R PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACK	TOA	RANCH UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other				Number 41
2. Name of Operator XTO PERMIAN OPERATIN	GIIC		9. OGI 373075	AID Number
3. Address of Operator	G LLO			ol name or Wildcat
1	BLDG 5, MIDLAND, TX 797	07		a Ridge; Delaware, SE
4. Well Location				
Unit Lettet N	feet from the	line and 2310 feet	from the WEST line	
Section 36	Township 22S Range 30E	NMPM	County EDDY	·
	11. Elevation (Show)	whether DR, RKB, R	T, GR, etc.)	
12 Chook Ammonista	3297 GL	NI-4i D4	O(I D)	
12. Check Appropriate	Box to Indicate Nature of	Notice, Report of	Otner Data	
NOTICE	OF INTENTION TO:		SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WO			PIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	(		ENCE DRILLING OF	
PULL OR ALTER CASING	MULTIPLE COMPL	CASIN	G/CEMENT JOB	
OTHER:		□ ⊠ Loc	cation is ready for (	OCD inspection after P&A
	diated in compliance with OCD			
Rat hole and cellar have A steel marker at least 4	e been filled and leveled. Catho 4" in diameter and at least 4' abo	odic protection holes	have been properly	abandoned.  It shows the
U Tr steel marker at reast -	m diameter and at least 4 ag	ove ground lever has	been set in concrete	. It shows the
				<b>QUARTER LOCATION OR</b>
	ECTION, TOWNSHIP, AND STAMPED ON THE MARK			1.4
Well infor	mation not welled		Cannot L	se plate.
The location has been le	eveled as nearly as possible to o		ur and has been clea	red of all junk, trash, flow lines and
other production equipment.		22 1 2		
	downs and risers have been cut			en remediated in compliance with
				uipment and junk have been removed
from lease and well location	. Power Pole no	of remove	d And line	S_
	r materials have been removed.	Portable bases have	been removed. (Pou	red onsite concrete bases do not have
to be removed.)  All other environmenta	l concerns have been addressed	as per OCD rules		
			10 NMAC. All fluid	ds have been removed from non-
retrieved flow lines and pipe				
location, except for utility's		e: all electrical servic	e poles and lines ha	ve been removed from lease and well
iocation, except for utility s	distribution infrastructure.			
When all work has been con	ppleted, return this form to the a	ppropriate District o	ffice to schedule an	inspection.
$\mathcal{A}M$ . (1	010			
SIGNATURE / LUC	anu Collers	TITLE Regulatory	Analyst	DATE 01/23/2020
TWO OR PROPERTY	AELANIE COLLING	marian malanta	colling@utossess	A22 240 2700
TYPE OR PRINT NAME Market Use Only	IELANIE COLLINS	E-MAIL: meianie	_collins@xtoenergy.c	
Tor State Ose Only	DENIED		DENIED	c.4 //
APPROVED BY:		TITLE	es en e e e e e	DATE 3/5/20

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Conditions of Approval (if any):