Office <u>District I</u>	State of New Mexico	) ·	Form C-103
	Energy, Minerals and Natural I	Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-28102
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		STATE FEE
District IV	Santa Fe, NM 87505	5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG B		Poker Lake Unit
PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SU	СН	
1. Type of Well: Voil Well 🔲 C	as Well  Other		8. Well Number 114
2. Name of Operator			9. OGRID Number
XTO PERMIAN OPERATING LLC			373075
3. Address of Operator	L TV 70707		10. Pool name or Wildcat
6401 Holiday Hill Rd Bldg 5, Midland, TX 79707			Poker Lake; Delaware Southeast
4. Well Location	To a North 2000		Most
Unit Letter F : 1980	feet from the North line and 2080	1 -	
	24S Range 30E NMPM	County L	
	11. Elevation (Show whether DR, RK)	B, RT, GR, etc	
12. Check Appropriate Box to I		rt or Other 1	Data
12. Check Appropriate Box to I	indicate ivature of ivotice, Repor	of Other 1	Jata
NOTICE OF INT		SUE	BSEQUENT REPORT OF:
	. — 1	MEDIAL WO	<del>-</del>
			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CA	SING/CEMEN	NT JOB
OTHER:		Location is	ready for OCD inspection after P&A
	compliance with OCD rules and the te		
Rat hole and cellar have been fille	ed and leveled. Cathodic protection he	oles have been	n properly abandoned.
A steel marker at least 4" in diam	eter and at least 4' above ground level	has been set	in concrete. It shows the
ODED ATOD NAME LEAG	TO MARKE WELL MILITARIED ADER	MIMPED O	HABTED/OHABTED LOCATION OF
			UARTER/QUARTER LOCATION OR
<b>UNIT LETTER, SECTION</b>	<u>, TOWNSHIP, AND RANGE. All I</u>	NFORMATI	
UNIT LETTER, SECTION PERMANENTLY STAMPI	TOWNSHIP, AND RANGE. All I ED ON THE MARKER'S SURFAC	NFORMATI E.	ON HAS BEEN WELDED OR
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## RECEIVED

Submit One Copy To Appropriate DATE 2 7 2020	State of New Mexic	co	Form C-103
Office  District I  District II  State St. Artesia NM 88210  OIL 6	Minorals and Natural	Resources	Revised November 3, 2011
1625 N. French Dr., Holding R.DOCD AR	ESIA		WELL API NO.
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION D	IVISION	30-015-31973  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	s Dr.	STATE FEE
District IV	Santa Fe, NM 8750	)5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND R	EPORTS ON WELLS .		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR F			POKER LAKE UNIT
PROPOSALS.)		, och	
1. Type of Well: Oil Well Gas Well	Other		8. Well Number 186
2. Name of Operator XTO PERMIAN OPERATING LLC			9. OGRID Number 373075
3. Address of Operator			10. Pool name or Wildcat
6401 HOLIDAY HILL RD BLDG 5, MIDLANI	) TX 79707		NASH DRAW, DELAWARE/BS (Avalon Sand)
4. Well Location	2, 17, 10101		
	the SOUTH line and 1650	feet from the W	EST line
Section 32 Township 23S F		County EC	
	on (Show whether DR, RI		
3270 GR			
12. Check Appropriate Box to Indicate N	Jature of Notice, Repo	ort or Other D	ata
NOTICE OF INTENTION	LTO	OL ID	SECUENT DEDODE OF
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND	•	SUB: EMEDIAL WORK	SEQUENT REPORT OF:  C ALTERING CASING
TEMPORARILY ABANDON CHANGE		OMMENCE DRI	<del>-</del>
PULL OR ALTER CASING   MULTIPLE		ASING/CEMENT	
OTHER:		Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance			
<ul><li>Rat hole and cellar have been filled and leve</li><li>A steel marker at least 4" in diameter and at</li></ul>			
71 Steel Market at least 1 In diameter and at	icasi i acove giodila levi		concrete. It shows the
			ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNS			N HAS BEEN WELDED OR
PERMANENTLY STAMPED ON TH	IE MARKER'S SURFA	CE.	
The location has been leveled as nearly as po	ossible to original ground	contour and has l	been cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have	e been cut off at least two	feet below grou	nd level.
If this is a one-well lease or last remaining w			
OCD rules and the terms of the Operator's pit per from lease and well location.		1 - 1	
from lease and well location.  All metal bolts and other materials have been	removed. Portable bases	have been remove	ر کے گر ved. (Poured onsite concrete bases do not have
to be removed.)			
All other environmental concerns have been			
Pipelines and flow lines have been abandone retrieved flow lines and pipelines.	d in accordance with 19.1	5.35.10 NMAC.	All fluids have been removed from non-
If this is a one-well lease or last remaining w	vell on lease: all electrical	service noles and	Llines have been removed from lease and well
location, except for utility's distribution infrastru		pores and	i mies nave eeen removed from fease and wer
When all work has been completed, return this fo	A '		edule an inspection.
Mala Cal	0		
SIGNATURE / Clarue (al	CUO TITLE Regula	atory Analyst	DATE 01/23/2020
TYPE OR PRINT NAME MELANIE COLLINS		elanie_collins@xt	penergy.com PHONE: 432-218-3709
For State Use Only	D-;viAID.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
			GC 2/2/2
APPROVED BY:	TITLE	DEMIN	DATE 2/19/20

Conditions of Approval (if any):

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