

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div-Dist. 21301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

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CTB-531

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐					
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☒		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION													
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FNL 990 FWL, LOT 4 At top prod. interval reported below SAME At total depth SAME													
14. PERMIT NO. _____ DATE ISSUED _____													
5. LEASE DESIGNATION AND SERIAL NO. NMLC062412													
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____													
7. UNIT AGREEMENT NAME _____													
8. FARM OR LEASE NAME, WELL NO. AAO FEDERAL #1													
9. API WELL NO. 30-015-32307 C2													
10. FIELD AND POOL, OR WILDCAT RED LAKE QUEEN GRBG, SA													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 1-T18S-R27E													
12. COUNTY OR PARISH EDDY													
13. STATE NM													
15. DATE SPUDDED 11/20/02 16. DATE T.D. REACHED 11/26/02 17. DATE COMPL. (Ready to prod.) 7/1/03 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3630' GL 19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD 3851'		21. PLUG, BACK T.D., MD & TVD 2900'		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____		ROTARY TOOLS 0 - 3851'		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2356' - 3071' SAN ANDRES										25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE										27. WAS WELL CORED NO			
28. EXISTING CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
8 5/8" J55		24#		375'		12 1/4"		350 SX		NONE			
5 1/2" J55		17#		3850'		7 7/8"		715 SX, CIRC		NONE			
29. LINER RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		TUBING RECORD	
										2 7/8"		DEPTH SET (MD) 2328'	
												PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)													
2356' - 2770' (23 SHOTS)		2974' - 3071' (8 SHOTS)		32. DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
				2974' - 3071'		ACDZ W/ 1000 GAL 15% NEFE ACID							
				2356' - 2770'		ACDZ W/ 4000 GAL 15% NEFE ACID							
				2356' - 2770'		FRAC W/ 184844 GAL FLUID & 268K# SAND							
33. * PRODUCTION													
DATE FIRST PRODUCTION 7/2/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING						WELL STATUS (Producing or shut-in) PROD					
DATE OF TEST 7/3/03		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD OIL—BBL. 0		GAS—MCF. 14		WATER—BBL. 427		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD													
TEST WITNESSED BY OWEN PUCKETT													
35. LIST OF ATTACHMENTS NONE													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <i>Diana F. Cannon</i>		TITLE PRODUCTION ANALYST						DATE 7/9/03					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.