Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico Energy, Minerals and Natural Resources

5 Form C-105 Revised March 25, 1999 WELL API NO.

1625 N. French Dr., H District II	625 N. French Dr., Hobbs, NM 88240 District II			Oil Conservation Division				30-015-32587			
811 South First, Artesi	811 South First, Artesia, NM 88210			1220 South St. Francis Dr.				5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd.,		Santa Fe, NM 87505					STATE FEE X				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: 1819202123							360	7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL X DRY OTHER TO SELECT OTHER							Harriett BBT	_			
b. Type of Completion: NEW WORK PLUG DIFF. WELL X OVER DEEPEN BACK RESVR OTHER UNIVERSELY OF THE PROPERTY OF											
2. Name of Operator						- 1	8. Well No.				
Yates Petroleum Corporation						_	9. Pool name or Wildcat				
3. Address of Operator 105 South 4 th St., Artesia , NM 88210					S_{IA}	ૢૢૢૢૢૢૢૢૢૢ૽૽ૼ		 Pool name Kennedy F 		rrow	
4. Well Location				23456 appoint	1 - VE.	·/					
Unit Letter		Feet From T	he	NOTITI Line	and	1930		Feet From T	The We	st	Line
Section	33	Township		17S	Range	26E		NMPM		ldy	County
	11. Date T.D. Rea		ate Con	npl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc					Casinghead	
RH 1/25/03 RT 1/28/03						33/	'6' GR		NA		
15. Total Depth	16. Plug Ba			Multiple Compl. How I	Many	18. Interva		Rotary Tools		Cable T	ools
8820'		776'				Drilled By		40'-88		NA	
19. Producing Interv 8504'-8544' M		letion - Top, Botto	om, Na	me				20). Was Direc	tional Su: N	
21. Type Electric ar								22. Was Well (Cored		
CNL, Azimuth	_							No			
23.		CASIN	VG RI	ECORD (Report a	all string	s set in we	:11)				
CASING SIZE	WEIGI	HT LB./FT.		DEPTH SET		LE SIZE		CEMENTING	G RECORD	A	MOUNT PULLED
	20"		٠,	40'			6"	Co	<u>onducto</u>	r	Redi-mix
13-3	3/8"	48#		384'		17-1/	$\overline{}$		420 s	x	Circ
	5/8"	36#		1458'		12-1/		· · · · · · · · · · · · · · · · · · ·	986 s		Circ
5-1	/2" 15	5.5# & 17#		8820'		8-3/	4"		1725 s	x	
									'60' (CBL		
24.			LIN	ER RECORD			25.		JBING RE		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	<u> </u>	SIZI		DEPTH SI	ET	PACKER SET
							2-7	/8"	8262'		8262'
26. Perforation re	cord (interval, size	and number)			27. AC	ID, SHOT,	FRA	CTURE, CEN	MENT. SO	UEEZE.	ETC.
8504'-8510'	·					INTERVAL		AMOUNT AN			
8537'-8544'								Acidize w/	v/1000g 7-1/2% MSA		
for a total of 90	42" holes			,		Frac w/108,000g 40# linear bir			binary foamed		
						7% KCL water carrying 72,000# tempered					00# tempered
			-	- P.D.O.	DY I COTY			DC 20/40 s	<u>and</u>		
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in											
3/9/	03 .		100 (110	Flowing						u-in oducin	
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bb		Gas	- MCF	Water - Bt		Gas - Oil Ratio
3/17/03 Flow Tubing Press.	24 Casing Pressure	NA Calculated 2	4-	Oil - Bbl.		0 - MCF	Τv	715 Vater - Bbl.	l Oil G		NA PI - <i>(Corr.)</i>
370 psi	33 psi	Hour Rate		0		715		0			NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Tony Vasquez											
30. List Attachments Logs and Deviation Survey											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
A Printed											
Signature Name Ting Huerto Title Regulatory Compliance Supervisor Date April 18, 2003											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			New Mexico					ern New Mexico		
T. Anhy			`T. Canyon	<u>7575'</u>	T. Ojo Alai	mo		T. Penn. "B"		
T. Salt _	Γ. Salt		T. Strawn 8070'		T. Kirtland	-Fruitla	nd	T. Penn. "C"		
B. Salt _			T. Atoka	8323'	T. Pictured	Cliffs_		T. Penn. "D"		
T. Yates			T. Miss		T. Cliff Ho	use		T. Leadville		
T. 7 Rive	ers		T. Devonian	·	T. Menefee			T. Madison		
T. Queen	1	 	T. Siluro-Devonian		T. Point Lo	okout_		T. Elbert		
T. Grayb	urg		T. Montoya		T. Mancos			T. McCracken		
T. San Andres 954'			T. Simpson	T. Gallup_			T. Ignacio Otzte			
T. Glorieta 2368'		2368'	T. McKee		Base Green					
T. Paddo	ck		T. Ellenburger		T. Dakota_			T. Spear		
T. Blineb	ory		T. Gr. Wash		T. Morrison	n		A Interval		
T. Tubb3695'		3695'	T. Delaware Sand		T.Todilto_			B Interval		
T. Drink	T. Drinkard		T. Bone Springs		T. Entrada			C Interval		
T. Abo _		4345'	T. Yeso	2509'	T. Wingate	:		T		
T. Wolfc	amp	<u>5571'</u>	Lower Yeso	o 3815' T. C 8486' T. P rrow T. P				<u>T</u>		
B Zone			Morrow	8486'	T. Permian			T		
T. Penn (Clastics		Lower Morrow		T. Penn "A	"		_ T		
T. Cisco			Chester	8734'						
	_				,			OIL OR GAS SANDS OR ZONES		
No. 1, 1	from		to	• • • • • • • • • • • • • • • • • • • •	No. 3, f	rom		to		
No. 2, 1	from		to	PORTANT V	No. 4, f	rom		to		
No. 2, 1	from		to	······			feet feet	ssarv)		
From	То	Thickness		<u>weedt</u>	/ (Attach a	uuitiona		55a1 y)		
	10		Lithology		From	То	Thickness In Foot	Lithology		
-	10	In Feet	Lithology		From	То	Thickness In Feet	Lithology		
	10		Lithology		From	То		Lithology		
	10		Lithology		From	То		Lithology		
	10		Lithology		From	То		Lithology		
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			Lithology		From	То		Lithology		
			Lithology		From	То		Lithology		
			Lithology		From	То		Lithology		

OPERATOR:

YATES PETROLEUM CORP.

WELL/LEASE:

HARRIET BBT COM. 1

COUNTY:

EDDY

049-0013

STATE OF NEW MEXICO DEVIATION REPORT

DEVIATION REPORT						
203	1/4					
355	1/4					
634	1/2					
842	3/4					
1,140	1					
1,420	1 1/2					
1,671	1 1/2					
1,984	1					
2,484	1/2					
2,987	1/4					
3,489	1/2					
3,899	1/2					
4,373	1					
4,877	2 1/4					
5,003	2					
5,128	1 1/4	11819202723				
5,445	1 1/4	767				
5,728	3/4					
6,166	1/2	$\frac{1}{2}$				
6,574	3/4	N OCAECE CES				
7,077	1	E CO ADVED				
7,577	3/4	10 M/ES/2				
8,070	1	\6 ₂				
8,598	1/2	You.				
8,782	1 1/4	12306				
•		15 19 20 21 22 33 TO 18 19 20 21 22 22 22 22 22 22 22 22 22 22 22 22				

Ву:

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 4th day of March, 2003, by Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

DENISE BECK Notary Public STATE OF TEXAS My Comm. Exp. 04/18/2006 Notary Public for Midland County, Texas