()three Manufacture (1)	New Mexico		Form C-103	
District L. Energy, Minerals and Natural Resor		ources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 EB 1 8 2020 District II	1625 N. French Dr., Hobbs, NM 88240 FFB 1 8 2020		WELL API NO. 30-015-05915	
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azt MARD-OCD ARDES outh St. Francis Dr. District IV Santa Fe, NM 87505		ION	5. Indicate Type of Lease	
			STATE FEE 🖂	
			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name	
		TO A	J Lazy J	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			2	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.		7377		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Eagle Creek; San Andres	
4. Well Location			Eagle Creek, Sall Allules	
1	7S Range	25E	NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR				
12. Check Appropriate Box to Indicate Nature of No.		Other D	ata	
	, -			
			SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	L CASIN	G/CEIVIEIV I	10B L1	
OTHER: Docation is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The leastion has been leveled as nearly as possible to evicinal ground century		un and has l	ur and has been cleared of all junk trash flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power lines/Poles removed.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Casing cut 3' BGL. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	ntable bases have	Deen reino	New CCD 24 kms. prior to	
All other environmental concerns have been addressed as	per OCD rules.		Cary wank dane.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35 10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
			-	
SIGNATURE	ΓΙΤLE: <u>Enviro</u> ι	nmental Sup	<u>DATE 2/14/2020</u>	
TYDE OD DDINT NAME: Dahart Ashar	E MAII . Daha-	t Acha-@-	ogresources com DUONE: 575 740 4017	
TYPE OR PRINT NAME: Robert Asher I For State Use Only	E-MAIL: <u>Rober</u>		4.0	
DENIED.		DEN	$C \subset \mathcal{A}$	
	FITLE		DATE 2/21/20	
Conditions of Approval (if any):			′ (