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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 16 2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT FOR ARTESIA

5. Lease Serial No.
NMNM119754

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON USAContact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM8. Lease Name and Well No.
CB SE 5 32 FED COM 3 3H3. Address 6301 DEAUVILLE BLVD.
MIDLAND, TX 797063a. Phone No. (include area code)
Ph: 432-687-76659. API Well No.
30-015-44976

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 5 T24S R29E Mer NMP
 SESW 295FSL 1592FWL 32.240347 N Lat, 104.010042 W Lon
 At top prod interval reported below Sec 5 T24S R29E Mer NMP
 SESW 385FSL 2356FWL 32.240577 N Lat, 104.007569 W Lon
 At total depth Sec 32 T23S R29E Mer NMP
 NENW 176FNL 2439FWL 32.268101 N Lat, 104.007619 W Lon

10. Field and Pool, or Exploratory
PURPLE SAGE; WOLFCAMP (GAS)11. Sec., T., R., M., or Block and Survey
or Area Sec 5 T24S R29E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
07/13/201815. Date T.D. Reached
04/08/201916. Date Completed
☐ D & A ☒ Ready to Prod.
08/01/201917. Elevations (DF, KB, RT, GL)*
3016 GL18. Total Depth: MD 20300
TVD 1006219. Plug Back T.D.: MD 19949
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/JB, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well):

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	28	377		297		28	
12.250	9.625 HCL-80	43.5	28	9412	2847	2470		28	
8.500	5.500 P-110IC	20.0	28	20288		3591		28	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9849	9825						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10236	20144	10236 TO 20048	3.130		OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10236 TO 20048	FRAC W/1,146,394 BBLs FLUID & 22.6 MM# PROPPANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/23/2019	09/10/2019	24	→	1659.0	3095.0	4836.0	45.0	0.82	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	1315	0.0	→				2	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #488570 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	174
				SALADO	589
				CASTILE	1683
				LAMAR	2854
				BELL CANYON	2897
				CHERRY CANYON	3796
				BRUSHY CANYON	5036
				BONE SPRING	6729

32. Additional remarks (include plugging procedure):
FORMATION MARKERS (Cont'd)

NAME	TOP	LITHOLOGY
1ST BONE SPRING	7,697'	SANDSTONE, SHALE
2ND BONE SPRING	8,481'	SANDSTONE, SHALE
3RD BONE SPRING	9,510'	SANDSTONE, LIMESTONE, SHALE
WOLFCAMP A	9,889'	SHALE, LIMESTONE, SANDSTONE

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #488570 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Carlsbad**

Name (please print) LAURA BECERRATitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 10/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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