

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of **RECEIVED**
Energy, Minerals and Natural Resources
MAR 05 2020

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64338
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Tamaroa Operating, LLC		6. State Oil & Gas Lease No. VB-28310000
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937		7. Lease Name or Unit Agreement Name Hank State 1P SWD
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line Section 21 Township 8S Range 28E NMPM County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR		9. OGRID Number 328666
		10. Pool name or Wildcat Devonian-SWD Devonian-Silurian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing test, drill ahead, TD and logs <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 5000 psi BOP was installed on the 9 5/8" casing head. Casing and BOP were tested to 1200 psi for 30 minutes with no leakoff - Test OK.

Commenced drilling an 8 3/4" hole at 8:50 am 2/15/20. The well was TDd @ 7474' at 11:00 am 2/25/20. Halliburton logged the well with a Triple Combo log and cut 10 sidewall cores.

Spud Date:

February 9, 2020

Rig Release Date:

Does Not Meet OCD Requirements
Need to specify what size casing was tested

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Consultant

DATE

3/2/20

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DENIED

TITLE

DENIED

DATE

GC

3/12/20