Submit One Copy To Appropring COENED State of New Mexico	Form C-103			
District I Energy, Minerals and Natural	Revised November 3, 2011.			
1625 N. French Dr., Hobbs, NM P29 2 1 2020 District II	WELL API NO. 30-015-04166			
811 S. First St. Artesia NM 88210 OIL CONSERVATION DI	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd. Edite: NMS7410 District IIII		STATE S FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Ga B-936	s Lease No.		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	ACK TO A	7. Lease Name or ETZ State Unit	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI	8. Well Number			
PROPOSALS.) 1. Type of Well: Oil Well. Gas Well Other	110			
2. Name of Operator		9. OGRID Numb	er	
COG Operating LLC		229137	XX/11	
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat GRBG-Jackson, SR-Q-GRBG-SA			
4. Well Location				
Unit Letter K: <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the	e <u>West</u> line			
Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM County Ec	ldy			
11. Elevation (Show whether DR, RK	B, RT, GR, etc.,			
12. Check Appropriate Box to Indicate Nature of Notice, Repo	rt or Other D	ata		
		ala		
NOTICE OF INTENTION TO:	1	SEQUENT RE		
			ALTERING CASING 🗌 '	
	SING/CEMEN			
		_		
OTHER: Image: Complexity of the second s		ady for OCD inspe		
\boxtimes Rat hole and cellar have been filled and leveled. Cathodic protection h				
A steel marker at least 4" in diameter and at least 4' above ground level				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API	NUMBER OF	ΑΡΤΕΡ/ΟΠΑΡΤΙ	TP I OCATION OP	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All I				
PERMANENTLY STAMPED ON THE MARKER'S SURFAC	E.			
\boxtimes The location has been leveled as nearly as possible to original ground c other production equipment. \bigwedge	netects A	een cleared of all i	unk trash flow lines and	
other production equipment. $HARd PAN NOT Rem$	oued - 7	RASH NOT	Removed	
Anchors, dead men, tie downs and risers have been cut off at least two	feet below grou	nd level. Dog /	House Not Renound	
OCD rules and the terms of the Operator's pit permit and closure plan All f	low lines prod	action equipment ar	id junk have been removed	
from lease and well location. TB: Fill Lines Not Remove	d HARd	PAN NOT	Removed	
\bigtriangleup All metal bolts and other materials have been removed. Portable bases l	ave been remo	ved. (Poured onsite	concrete bases do not have	
All other environmental concerns have been addressed as per OCD rule	hoved,	$\gamma \gamma $	Nemoved.	
from lease and well location. TB : Fill Lines Not Remove All metal bolts and other materials have been removed. Portable bases have been removed. Portable bases have been addressed as per OCD rule All other environmental concerns have been addressed as per OCD rule Pipelines and flow lines have been abandoned in accordance with 19.15	.35.10 NMAC.	All fluids have bee	en removed from non-	
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical s location, except for utility's distribution infrastructure.	l vice poles and	i nnes nave been rei	moved from lease and well	
When all work has been completed, return this form to the appropriate Distr	ct office to sch	edule an inspection.		
PLEASE SEE ATTACHED.				
WH-A	tory Technician	1	DA'TE 2/18/2020	
met Regula		. 1		
	res2@concho.c		HONE: 575-748-6946	
For State Use Only	i j	C,	E.M . I I.	
APPROVED BY: DENIED TITLE	DEN	IED	DATE 3/11/20	
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