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District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico 1 2020 Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

► District II
811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil COMPAND OF ARTESIA e copy to appropriate District Office 1220 South St. Francis Dr.

1220 S. St. Franc						Santa Fe, N			DIZATION	то тр	ANICD	OPT	
1 Operator n	I. ame an			251 FU	K ALL	OWABLE	AND A	THO	RIZATION  2 OGRID Nur		ANSP	UKI	
Tascosa En	nergy Pa									3297			
901 Missou Midland, T		701							<sup>3</sup> Reason for F Change Oil F		Effecti	ve Date	
<sup>4</sup> API Numbe				Name						<sup>6</sup> Pool (			
30 - 015-27236 Catclaw Draw, East (Delaware)  7 Property Code Property Name								1	10500 <sup>9</sup> Well Number				
003446			_	berty Nan		s State				Well	Number 1		
	rface I					T	1		1				
Ul or lot no.	Section 16	n Tow 215	- 1	Range 26E	Lot Idn	Feet from the			Feet from the 1860	East/Wes West	t line	County	
	ttom I				L	900	] 10	orth	1800	WEST		Eddy	
UL or lot no.		n Tow		Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/Wes	t line	County	
12 Lse Code	13 Proc	ducing M Code	ethod		l onnection ate	<sup>15</sup> C-129 Per	mit Numbe	r 16 (	C-129 Effective	Date	<sup>17</sup> C-129	Expiration Date	
III. Oil a	ind Ga	as Tra	nspor	ters						1			
<sup>18</sup> Transpor OGRID						<sup>19</sup> Transpo and Ac						<sup>20</sup> O/G/W	
	-	HollyF	rontier	Refining	& Marketi		iuress				+	0	
278421			V. Main	Mexico 88	2210								
												4.8	
36785												G	
		370 17th streed, Suite 2500 Denver, Co 80202											
4.00 A													
	r tije									•		•	
		-											
IV. Well 21 Spud Da			n Data Ready		1	<sup>23</sup> TD	24 PB	rin .	<sup>25</sup> Perfora		2	<sup>6</sup> DHC, MC	
Spua Da	ite		Keady	Date		ויייי	rb	ט ני. 	Periora	lions		DHC, MC	
<sup>27</sup> Ho	ole Size			28 Casin	g & Tubii	ng Size	29	Depth S	et		30 Sacks	Cement	
			+										
V. Well  31 Date New			. D.P	D	33 .	Test Data	34 ~~	est Leng	th 35 m	og. Pressur		<sup>36</sup> Csg. Pressure	
" Date New	Oil	Ga	s Delive	ery Date		Test Date	-7 To	est Leng	ın   <sup>∞⊤</sup> Ti	og. Pressur	e	Csg. Pressure	
<sup>37</sup> Choke S	ize		<sup>38</sup> Oil		3	9 Water		-10 Gas			+	41 Test Method	
споке 5	126		UII	•		vvatei		Jas				i est Methou	
<sup>42</sup> I hereby cer	tify that	the rul	es of the	e Oil Con	servation	Division have			OIL CONSER	VATION DI	VISION	1	
been complied	with a	d that	the info	rmation g	iven abov	e is true and		Í			ANGE	S	
complete to the best of my knowledge and belief. Signature:						Approved I	oy: · ·	NEPOR	TER CH	AO	,		
	1		5				T - 1 9	GAST	TRANSPOR E SUBMITT PLEA	ED OW	NEW	<sub></sub>	
Printed name:	1.2.0	in t	tevv	mar	ın		CHOL &	JLD B	TRANSPOR E SUBMITT PLEA TRANSPO	DTER N	AME	,	
Title: President							ND# &	I to "					
E-mail Addres	26.		илан	INPL	45/5E5	40 1044	AM	TCH				r record	
Date: 3/10	170	200	Pho	one:	7 1 A	s-6970	""			onte	01 <u>k</u>	1 1600.	
نا إذ	202			43	6-69	5-6970	٠		VCC	10010	106	—— G:	
							\			-Dh	ilo,	# <del>-</del>	

DISTRICT III

## OIL CONSERVATION DIVISION MAR 1 1 2020

DISTRICT I P.O. Box 1980, Hobbs, MM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-20 MNRD-OCDARTESIA

Form C-102

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Ed., Axtec, NM 87410 All Distances must be from the outer boundaries of the section

Operator .	DEVON EN	ERGY	Lease	CACTUS STA	NTE	Well No.
Unit Letter	Section	Township	Range		-	County
С	16	21 SOUTH		26 EAST	NMPM	EDDY
Actual Footage Loc	ation of Well:					
	t from the NO		1860		leet from	
Ground Level Elev.			Pool			Dedicated Acreage:
3295.11	DELAWA		<del></del>	TCLAW DELAWA		40 Acres
1. Outline the ac	creege dedicated to	the subject well by colored p	encil or bach	ure marks on the pl	at below.	
2. If more than	one lease is dedice	ted to the well, outline each	and identify	the ownership there	of (both	as to working interest and royalty).
unitization, fo	orce-pooling, etc.?	-			ll owners	been consolidated by communitization
☐ Yes	∐ No	If answer is "yes" type o				
If answer is "no this form necess		d tract descriptions which h	nave actually	been consolidated.	(Use rever	urse side of
No allowable w	ill be assigned to	the well unit all interest d unit, eliminating such in				itization, unitization, forced-poolin
	1//	J			$\neg I$	OPERATOR CERTIFICATION
		.09				I hereby certify the the informati contained herein is true and complete to i best of my knowledge and balls.
	BT #1				L	Signature / //
18	301'	\$				(huch thum
					- 11	Printed Name
	+	<del></del>		⊦ <b>⊹</b> -	<b></b> -┤├	CHUCK HORSMAN Position
1	l				- 11	ENGINEER
	Ì				1 [	Company
	1					DEVON ENERGY CORP (NEVAL
	ì		1		1 L	DECEMBER 7, 1992
	1					SURVEYOR CERTIFICATION
						I hereby certify that the wall location shou
	l I					on this plat was plotted from field notes actual surveys made by me or under t
	į L		į			supervisor, and that the same is true o
	! 					correct to the best of my knowledge obolish.
	į					Date Surveyed DECEMBER 1, 1992
	!				_	Signature & Seal of
					-71	Professional Surveyor
	     		!			Jan Ala Des
						PONALD ENSON, 32
0 330 860	990 1320 1650	1960 2310 2640 20	00 1500	1000 500	7	20,92-114-1840