

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED </div> <div style="position: absolute; top: 10px; left: 10px; color: white; font-size: 1.5em;"> JAN 27 2020 </div> <div style="position: absolute; top: 50px; left: 50px; color: white; font-size: 1.2em;"> EMNRD-OCD ARTESIA </div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>				Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				1. WELL API NO. 30-015-45796 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name ROSE 6. Well Number: 4H														
8. Name of Operator SPUR ENERGY PARTNERS, LLC				9. OGRID 328947														
10. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024				11. Pool name or Wildcat PENASCO DRAW; SA-YESO (ASSOC)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	2	7	19S	25E	2	1388	NORTH	986	WEST	EDDY								
BH:	D	12	19S	25E	D	1292	NORTH	43	WEST	EDDY								
13. Date Spudded 05/16/2019		14. Date T.D. Reached 05/30/2019		15. Date Rig Released 05/31/2019		16. Date Completed (Ready to Produce) 11/01/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3379' GR										
18. Total Measured Depth of Well 9590'				19. Plug Back Measured Depth 9565'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY (SUBMITTED ELECTRONICALLY)										
22. Producing Interval(s), of this completion - Top, Bottom, Name 4375'-9503' YESO																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8"		36#		1242'		12-1/4"		725SXS										
7"		32#		4050'		8-3/4"		1625SXS										
5-1/2"		20#		9590'		8-3/4"		1625SXS										
24. LINER RECORD																		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN												
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
3-1/2"		2759'																
26. Perforation record (interval, size, and number) RIH & perf from 9503-9331, 9297-9124, 9090-8918, 8884-8711, 8677-8505, 8471-8298, 8264-8092, 8055-7885, 7848-7675, 7647-7472, 7438-7266, 7025-6853, 6819-6646, 6612-6440, 6404-6233, 6199-6027, 5993-5820, 5786-5614, 5373-5201, 5167-4994, 4754-4581, 4547-4375. Frac in 22 stages w/ 4865215# sand in slickwater.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4375'-9503'</td> <td>4865215# SAND IN SLICKWATER</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4375'-9503'	4865215# SAND IN SLICKWATER				
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4375'-9503'	4865215# SAND IN SLICKWATER																	
28. PRODUCTION																		
Date First Production 11/04/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 01/03/2020	Hours Tested 24-HOUR	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 421	Gas - MCF 256	Water - Bbl. 1743	Gas - Oil Ratio											
Flow Tubing Press. 250	Casing Pressure 105	Calculated 24-Hour Rate	Oil - Bbl. 421	Gas - MCF 256	Water - Bbl. 1743	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED *						30. Test Witnessed By JERRY MATHEWS												
31. List Attachments AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude						Longitude			NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Sarah Chapman</i> Date 1/24/2020				Printed Name SARAH CHAPMAN			Title REGULATORY DIRECTOR											
E-mail Address SCHAPMAN@SPUREPLLC.COM																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 883'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2424'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2548'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
883'	2424'	1541	DOLOMITE
2424'	2548'	124	SILT/DOLOMITE