					6	/													
	Two Copies District I		F	REC	EIV	ED	State of Ne Minerals and	w N d Na	Mexico atural F	) Res	ources					R			
Baseline Beaching         Out Conservation Decompetition         During Conservation Decompetition         Conservation Decompetition         Conservation Decompetition         Conservation Decompetition         Conservation Decompetition         Conservation Decompetition         Conservation Decompetition         Conservation Decompetition         Conservation         Conservation <thconservation< th=""> <thconservation< th=""></thconservation<></thconservation<>	District II IAN 2 7 2020												NO.						
Loss is remark to same to shift the source of Call A state is the source	District III OII Conservation Division											2. Type of L	ease		,				
	1000 Rio Brazos Rd., Aztec, NM 82410 NRD-OCD ARVESIA St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																		
COMPLETION REPORT (fill in bases #1 through #31 for Sale and rev wells only) C. Well Number: 5H C. Well Num	WELL C	COMPL	ETION		RECC	MPL	ETION RE	POF	RT AN	ID	LOG							Y CANCEL S	
C-144 CLOSURE ATTACHMENT (PHI in boxe 21 fmough 99, 215 Date Rig Released and #32 and/or         D30. Intel filts and filts plut to the C-144 design report in accordance with 1915 17.7 EX MARCS         D100 MEW AND		-											5. Lease Narr	ne or l	Jnit Agree	ement Na	me ROS	SE	
232, stetch is and the plat the C144 closure report in accordance with 19.157.13.K MMAC?         32, MEW W2LL       DORKOVER       DEPENING       PLUGBACK       DIFFERENTI RESERVOR       DOTHER         31, MATW V2LL       OOKROVER       DEPENING       PLUGBACK       DIFFERENTI RESERVOR       DOTHER         31, MATW V2LL       OOKROVER       DEPENING       PLUGBACK       DIFFERENTI RESERVOR       DOTHER         31, MATW V2LL       OOKROVER       DEPENING       PLUGBACK       DIFFERENTI RESERVOR       DOTHER         32, MEMORIAL CITV WAY, SUITE 1600, HOUSTON, TX 77024       IEE AND SCORE (A SDOC)       IEE AND V2L (A SDOC)       IEE AND V2L (A SDOC)         33, Data Spatial       14, Date TD, Reached       051, 1003       16, Date Completed (Rednyl to Produce)       17, Elevation (DI and RKB, 1007	🛛 COMPLETI	ON REP	ORT (Fill in	boxes #	1 throu	gh #31	for State and Fee	e well	ls only)				6. Well Num	ber: 5	Η				
8. Name of Operator 9. OGRUB 238947 10. Address of Operator 11. Peol name of Wilded 11. Peol name of Wilded 12. Location 11. Peol name of Wilded 13. Date Spaded 14. Date T. D. Reached 15. Date Rig Released 15. Date Rig Released 16. Date Completed (Rendy to Produce) 17. Elevators of Omer RRE, 06. 11. Date Rig Released 19. Plug Back Measured Depth 10. Units completion 19. Plug Back Measured Depth 10. Units 19. Plug Back Measured Depth 10. Units 10. Plug Back 10. Plug Bac	#33; attach this an 7. Type of Compl	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									)								
SPUE EVERGY PART NERS, LLC       II. Post name or Wildest         920 MEMORIAL CITY WAY, SUITE 1000, 100/STON, TX 77024       III. Post name or Wildest         920 MEMORIAL CITY WAY, SUITE 1000, 100/STON, TX 77024       Feet from the VNS Line         920 MEMORIAL CITY WAY, SUITE 1000, 100/STON, TX 77024       Feet from the VNS Line         920 MEMORIAL CITY WAY, SUITE 1000, 100/STON, TX 77024       Feet from the VNS Line         920 MEMORIAL CITY WAY, SUITE 1000, 100/STON, TX 77024       Feet from the VNS Line         12.Location       11 B       Section       Township         12.1.Date Spuide       12       195       Section       Will Section 10         100/S2019       66(12/0219       11/Old2019       III.Old2019       III.Old2019         11/Old2019       11/Old2019       11/Old2019       III.Old2019       III.Old2019         23/07       22/07       20       VBS       IIII.Old2019       IIII.Old2019         23/07       22/07       20       Section 10       IIIII.Old2019       IIIII.Old2019         23/07       23/07       20       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			] WORKOV	ER 🗖	DEEPE	ENING	PLUGBAC		DIFFER	ENT	RESERV	OIR		20/7					
920 MEMORIAL CITY WAY, SUTE 1000, HOUSTON, TX 77024     PENASCO DRAW; SA-YESO (ASSOC)       121_LOcation     Unit Lit     Section     Townahup     Range     Lot     Feet from the     NNLTH     Feet from the     RW Line     County       121_LOcation     Unit Lit     Section     Townahup     Range     Lot     Feet from the     NNLTH     Feet from the     RW Line     County       131     Date Spudded     I4. Date T.D. Reached     15. Date Rig Released     16. Date Completed (Rangy to Produce)     I7. Elevations (DF and RRB, RC20201)     I7. Elevations (DF and RRB, RC20201)       132. Date Spudded     Ide True Right Released     16. Date Completed (Rangy to Produce)     I7. Elevations (DF and RRB, RC20201)     I7. Elevations (DF and RRB, RC20201)       133. Date Spudded     Ide True Right Released     10. Place Right Released     17. The Elevation (DF and RRB, RC2020)     I7. Elevations (DF and RRB, RC2020)       143. Type Elevation and Other Loge Range     20. Was Directional Survey Male?     11. Type Elevation and Other Loge Range       22. Producing Interval(0), of this completion - Top, Botton, Name     3167     124/14"     346500XS       23. CASING Size     VEED     2460'     8-3/4"     2800XXS       24. LINFER RECORD     25. LUBING RECORD     AMOUNT PULLED       95. Size     DOTTOM     SACKS CEMENT I     SCREEN       25. L	SPUR ENERGY	PARTNE	RS, LLC										9. OOKID 32	.0947					
Surface:         2         7         195         25E         2         1408         NORTH         986         WEST         EDDY           BH:         E         12         195         25E         E         1350         NORTH         986         WEST         EDDY           BH:         E         12         195         25E         E         1350         NORTH         40         WEST         EDDY           13.Dace Sequed         16.Dace Completed (Ready to Produce)         117. [Clevration (Dire Logs Rule         [Directoring Network]         [Directorin]         [Directoring			AY, SUITE I	000, H	OUSTO	ON, TX	77024												
BH:         E         12         195         25E         E         130         NORTH         40         WEST         EDDY           13. Date Spudded         14. Date T.D. Reached         15. Date Kip Released         16. Date Completed (Ready to Produce)         17. Elevations (DF and RRB, RT, GR, etc.) 3079 GR           18. Total Measured Depth of Well         19. Plug Back Measured Depth         20. Wis Directional Survey Made?         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         21. ACID State Completed (Ready to Produce)         21. Type Electric and Other Logs Run State Completed (Ready to Produce)         22. Type Electric and Other Logs Run State Completed (Ready State) <td>12.1200000000</td> <td></td> <td></td> <td></td> <td></td> <td>hip</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>he</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· · ·</td> <td></td>	12.1200000000					hip						he						· · ·	
13: Date Spuided       14: Date T.D. Reached       15: Date Rig Released       16: Date Completed (Ready to Produce)       17: Elevations (DF and RKE, 11:04/2019         14: Total Mesamed Deph of Well       19: Digs Back Messared Deph       20: Was Directional Survey Made?       17: Directional Completion (Ready to Produce)       17: Directional Completion (Ready to Produce) <td< td=""><td>Surface:</td><td>2</td><td>7</td><td></td><td>198</td><td></td><td>25E</td><td>2</td><td></td><td>]</td><td>408</td><td></td><td>NORTH</td><td>986</td><td></td><td>WEST</td><td>•</td><td>EDDY</td><td></td></td<>	Surface:	2	7		198		25E	2		]	408		NORTH	986		WEST	•	EDDY	
06/02/2019       06/11/2019       11/01/2019       RT, CR, etc.) 3372 (R         18. Total Mesured Depth of Weil       19. Phys Back Measured Depth       20. Was Directional Survey Made?       12. Type Electricand Other Logs Ren CAMOR ANY (SIMMITTED ELECTRONGLALLY)         22. Producing Interval(s), of this completion - Top, Bottom, Name       10. Phys. Back Measured Depth       12. Type Electricand Other Logs Ren CAMOR ANY (SIMMITTED ELECTRONGLALLY)         23.       CASING RECORD (Report all Strange Set in well)       12. First Set in well)       12. First Set in well)         24.       DEPTH SET       HOLE SIZE       CEMENTING RECORD AMOUNT PULLED         9-5/87       36ft       1260'       12.1/14''       36.55XS         7''       32.4       2406'       8-3/4''       28005XS         5-1/2"       20#       8336'       8-3/4''       28005XS         24.       LINER RECORD       25.       TUBING RECORD       SiZE       PEPTH SET         25.       DEPTH SET       SACKS CEMENT       SCREEN       31/2''       2576'         26.       Performation record (interval, size, and number')       31/2''       2576'       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         R114 gerf from 3245-4073, 8462-7452, 74627, 74257, 7225.       10.7''       2576'       31/2'''       2576'         26.			l					E							,				
18. Total Measured Depth of Weil S277       19. Plug Back Measured Depth S27       20. Was Directional Survey Made?       21. Type Electric and Other Logs Rem GAMM & Weilsmark Measurement S27         22. Producting Interval(s), of this completion - Top, Bottom, Name       107:8424 YESO       21. Type Electric and Other Logs Rem GAMM & Weilsmark Measurement S27         23. CASING SIZE       WeilGHT LB.7T.       DEPTH ST       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         9-5/58*       36/6       12/60*       12/14*       3655XS       AMOUNT PULLED         9-5/58*       36/6       12/0*       21/14*       3655XS       AMOUNT PULLED         9-5/58*       36/6       12/14*       28005XS				ched			Released					eted	(Ready to Proc	iuce)					3,
22. Producing Interval(s) of this completion - Top, Botton, Name         23.       CASING RECORD (Report all strings set in well)         23.       CASING SIZE         9-5/8°       36ft         12/12/12/12       36ft         23.       CASING SIZE         9-5/8°       36ft         12/14/17       3655XS         5-1/2°       20ff         24.       EXPONDENT         24.       EXPERIDENT SET         24.       EXPERIDENT         24.       EXPERIDENT SEC         24.       EXPERIDENT SEC         25.       TUBING RECORD         25.       TUBING RECORD         26.       Perforation record (interval, size, and number)         R114. perf from 253-8075, 8042-7870, 7835-7666, 7462-7632, 7427-7257, 7225-         27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         2114. perf from 253-8075, 2075, 2042-7870, 7835-7066, 7462-7632, 7427-7257, 7225-         27.       PETHINTEREVAL.         27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         2114. perf from 254-8075, 8042-7870, 7835-7066, 7462-7632, 7427-7257, 7225-         26.       Perforation record (interval, size, and number)         27.       ALCID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         21584-584	18. Total Measure				19. P	19. Plug Back Measured Depth 20.				0. \		rectional Survey Made? 21. Type Ele GAMMA RAY (			pe Electri RAY (SUB	Electric and Other Logs Run Y (SUBMITTED			
CASING SIZE       WEIGHT LEAFT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         9-5/8"       36ft       1260'       121/4"       3658XS       3653XS         7"       32/4       2496'       8-3/4"       28005XS       3655         5-1/2"       20/#       8336'       8-3/4"       28005XS       3655         24.       LINER RECORD       25.       TUBING RECORD       365       372         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       SIZE       3-1/2"       2576'       2576'         27.       ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       3070'-5843(940'-480', 470'-489', 456-439', 4452'-452', 539       3595258', 348, 373', 3338', 316'. Frac in 25 stages       316''-28245'       5396525# SAND IN SLICKWATER         180       156.395, 5952-780, 371'-5756, 349'-47576, 3454'-373, 3338', 316'. Frac in 25 stages       372       1862       Gas - Oil Ratio         11/22/019       Production       Prodin For       Oil - Bbl       Gas - Oil Ratio       372       1862       Gas - Oil Ratio         11/22/2019       Hours Tested </td <td></td> <td></td> <td>f this comple</td> <td>tion - T</td> <td>op, Bot</td> <td>tom, Na</td> <td>ime</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>, </td> <td></td> <td></td>			f this comple	tion - T	op, Bot	tom, Na	ime										, 		
9-5/8"         36#         1260'         12+14"         365SXS           7"         32#         2496'         8-3/4"         2800SXS           5-1/2"         20#         8336'         8-3/4"         2800SXS           24.         LINER RECORD         25.         TUBING RECORD           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN         SIZE         DEPTH SET         PACKER SET           26.         Perforation record (interval, size, and number)         27. ACID, SHOT, RACTURE, CEMENT, SQUEEZE, ETC.         27. ACID, SHOT, RACTURE, CEMENT, SQUEEZE, ETC.         27. ACID, SHOT, RACTURE, CEMENT, SQUEEZE, ETC.           26.         Perforation record (interval, size, and number)         27. ACID, SHOT, RACTURE, CEMENT, SQUEEZE, ETC.         3167'-8245'         5396525# SAND IN SLICK WA TER           26.         Perforation record (interval, size, and number)         27. ACID, SHOT, RACTURE, CEMENT, SQUEEZE, ETC.         3167'-8245'         5396525# SAND IN SLICK WA TER           7052, 7019-6849, 6814-6613, 6610-6439, 6403-666, 7462-7632, 7427-7257, 725-         5396525# SAND IN SLICK WA TER         3167'-8245'         5396525# SAND IN SLICK WA TER           7052, 7019-6849, 6814-6613, 6610-6439, 6403-6666, 7462-7632, 7427-7527, 725-         13167'-8245'         5396525# SAND IN SLICK WA TER           28.         PRODUCTION         Sand Tarestreanadipr	23.					CAS	ING REC	OR	D (Re	роі	t all str	ing	gs set in w	ell)					
7"       32#       2496'       8-3/4"       2800SXS         5-1/2"       20#       8336'       8-3/4"       2800SXS         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         70.705.701-6480, 6814-633, 6043-7832, 7427-7237, 7225       3-1/2"       2576'       27.       C.CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         705.701-6480, 6814-633, 6043-534, 621-6302, 7427-7237, 7225       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         7052, 701-6480, 6814-633, 6043-534, 621-6302, 4362-4302, 4362       2167'-8245'       5396525# SAND IN SLICK WATER         7109       PRODUCTION       Sase State Sta		ΖE			Т.												10UNT	PULLED	
5-1/2"       20#       8336'       8-3/4"       28008XS         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26.       Perforation record (interval, size, and number)       RSLE       DIPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       RSL       27.       ACID, SHIOT, FRACTURE, CEMENT, SQUEEZE, ETC.         27.       D19-6849, 681-6643, 6610-6439, 6020-6234, 6201-6030, 5997-5825, 5791-       27.       ACID, SHIOT, FRACTURE, CEMENT, SQUEEZE, ETC.         28.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       3167-8245'       5396525# SAND IN SLICKWATER         29.       Statistic Statis																			
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACIE, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH SET       PACKER SET         27.       Disposition record (interval, size, and number)       27.       ACIE, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         202.       TOP GAS49, 6814-6643, 6610-6439, 6403-6234, 6201-630, 9997-5825, 5791-       5396525# SAND IN SLICK WATER       3167'-8245'       5396525# SAND IN SLICK WATER         189, 4165-3985, 3952-378, 0343-3373, 3338-3167. Frac to 25 stages       wf 5396525# SAND IN SLICK WATER       3167'-8245'       5396525# SAND IN SLICK WATER         28.       PRODUCTION       Date First Production       Production Method ( <i>Flowing, gas lift, pumping - Stee and lype pump)</i> Well Status ( <i>Prod. or Shul-in)</i> PRODUCTION         24.       Date OT Test       Hours Tested       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/22/2019       Z4+HOUR       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl.       Oil Gravity - API - ( <i>Corr.</i> )         20       Disposition of Gas (Sold,	,																		
SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       3:1/2"       27.       27.6'       27.6'         702, 701-6490, 6814-6643, 6016-6439, 6201-6030, 5997-5825, 5791- 5621, 5588-5416, 5380-5212, 5179-5008, 4974-4803, 4770-4598, 4565-4392, 4362- 4189, 4156-3983, 3952-3780, 6106-439, 6430-6234, 6201-6030, 5997-5825, 5791- 5621, 5588-5416, 5380-5212, 5179-5008, 4974-4803, 4770-4598, 4565-4392, 4362- 3167'-8245'       3366255# SAND IN SLICKWATER         28.       PRODUCTION         Date first Production       Production Method ( <i>Flowing, gas lift, pumping - Size and lype pump</i> )       Well Status ( <i>Prod. or Shut-in</i> ) PRODUCTION         Date of Test 11/01/2019       Hours Tested       Choke Size       Prod <sup>*</sup> n For       Oil – Bbl       Gas – MCF       Water - Bbl.       Gas - Oil Ratio         12/22019       24-HOUR       Choke Size       Prod <sup>*</sup> n For       Oil – Bbl       Gas – MCF       Water - Bbl.       Gas - Oil Ratio         29.       Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )       Hour Xate       Soil       372       1862       Oil Gravity - API - ( <i>Corr.</i> )         20.       Disposition of Gas ( <i>Sold, used afor fuel, vented, etc.</i> )       Hour Xate       Soil       372       1862         29.       Disposition of Gas ( <i>Sold, used afor fuel, vented, etc.</i> )																			
SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       3:1/2"       27.       27.6'       27.6'         702, 701-6490, 6814-6643, 6016-6439, 6201-6030, 5997-5825, 5791- 5621, 5588-5416, 5380-5212, 5179-5008, 4974-4803, 4770-4598, 4565-4392, 4362- 4189, 4156-3983, 3952-3780, 6106-439, 6430-6234, 6201-6030, 5997-5825, 5791- 5621, 5588-5416, 5380-5212, 5179-5008, 4974-4803, 4770-4598, 4565-4392, 4362- 3167'-8245'       3366255# SAND IN SLICKWATER         28.       PRODUCTION         Date first Production       Production Method ( <i>Flowing, gas lift, pumping - Size and lype pump</i> )       Well Status ( <i>Prod. or Shut-in</i> ) PRODUCTION         Date of Test 11/01/2019       Hours Tested       Choke Size       Prod <sup>*</sup> n For       Oil – Bbl       Gas – MCF       Water - Bbl.       Gas - Oil Ratio         12/22019       24-HOUR       Choke Size       Prod <sup>*</sup> n For       Oil – Bbl       Gas – MCF       Water - Bbl.       Gas - Oil Ratio         29.       Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )       Hour Xate       Soil       372       1862       Oil Gravity - API - ( <i>Corr.</i> )         20.       Disposition of Gas ( <i>Sold, used afor fuel, vented, etc.</i> )       Hour Xate       Soil       372       1862         29.       Disposition of Gas ( <i>Sold, used afor fuel, vented, etc.</i> )																			
26.       Perforation record (interval, size, and number)         R1H & perf from 8245-8075, 8042-7870, 7836-7666, 7462-7632, 7427-7257, 7225-         7052, 7019-6849, 6814-6643, 6610-6439, 6403-6234, 6201-6030, 5997-5825, 5791-         21, 5588-516, 5380-521, 5179-5008, 4974-4803, 4770-4898, 4561-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4563-498, 4361-40598, 4361-498, 4361-40598, 4361-498, 4361-498, 4361-498, 4461-4598, 4563-498, 4361-498, 4372-498, 4372-498, 4372-498, 4372-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4361-498, 4372-498, 4361-498, 4372-498, 4361-498, 4361-								ENT	SCREI								PACK	ER SET	
RH1 & perf from \$243-8075, 8042-7870, 7836-7666, 7462-7632, 7427-7257, 7225-       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         7052, 7019-6849, 6814-6643, 6610-639, 6997-8825, 5791.       3167'-8245'       5396525# SAND IN SLICKWATER         3167'-8245'       5396525# SAND IN SLICKWATER       3167'-8245'       5396525# SAND IN SLICKWATER         v/ 5396525# sand in slickwater.			······································																
RH1 & perf from \$243-8075, 8042-7870, 7836-7666, 7462-7632, 7427-7257, 7225-       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         7052, 7019-6849, 6814-6643, 6610-639, 6997-8825, 5791.       3167'-8245'       5396525# SAND IN SLICKWATER         3167'-8245'       5396525# SAND IN SLICKWATER       3167'-8245'       5396525# SAND IN SLICKWATER         v/ 5396525# sand in slickwater.												_							
7052, 7019-6849, 6814-6643, 6610-6439, 6403-6234, 6201-6030, 5997-5823, 5791- 5201, 5588-5416, 5380-521, 5780-5408, 4974-4803, 4770-4598, 4505-4392, 4362       31677-8245°       5396525# SAND IN SLICKWATER         28.       PRODUCTION         Date First Production       Production Method (Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) PRODUCING         Date First Production       Production Method (Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) PRODUCING         Date of Test       Hours Tested       Choke Size       Prod       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/22/2019       24-HOUR       S2/64       Test Period       501       372       1862       Oil Gravity - API - (Corr.)         260       130       Hours Rate       501       372       1862       Oil Gravity - API - (Corr.)         21. List Attachments       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         31. List Attachments       S01       372       1862       30. Test Witnessed By JERRY MATHEWS       31. Eist Witnessed By JERRY MATHEWS         31. List Attachments       S01       372       1862       30. Test Witnessed By JERRY MATHEWS         32. If a temporary pit was used at the well, report the exact location of the temporary																			
4189, 4156-3985, 3952-3780, 3747-3576, 3543-3373, 3338-3167. Frac in 25 stages         28.       PRODUCTION         Date First Production       Production Method (Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         PRODUCING       Production Method (Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         PRODUCING       Production Method (Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Plate of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/2/2/2019       24-HOUR       32/64       Test Period       501       372       1862       Oil Gravity - API - (Corr.)         260       130       Hour Rate       501       372       1862       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       FLARED       30. Test Witnessed By JERRY MATHEWS       31. Eist Attachments         AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES       32. Rig Release Date:       33. Rig Release Date:         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       133. Rig Release Date:       14000000000000000000000000000000000000	7052, 7019-6849, 6814-6643, 6610-6439, 6403-6234, 6201-6030, 5997-5825, 5791-														2				
28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         11/01/2019       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil – Bbl       Gas – MCF       Water - Bbl.       Gas - Oil Ratio         11/22/2019       24-HOUR       S2/64       Test Period       501       372       1862       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas -       MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         260       130       372       1862       0il Gravity - API - (Corr.)       1862         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       FLARED       30. Test Witnessed By JERRY MATHEWS         31. List Attachments       AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPL ETION SUNDRIES       33. Rig Release Date:         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial:       Longitude       NAD83         I hereby certify that the information	4189, 4156-3985,																		
Date First Production 11/01/2019       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) PRODUCING         Date of Test 11/22/2019       Hours Tested 24-HOUR       Choke Size 32/64       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure 130       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       S01       372       1862       Oil Gravity - API - (Corr.)         31. List Attachments AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES       30. Test Witnessed By JERRY MATHEWS         32. If a temporary pit was used at the well, report the exact location of the emporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD83         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Marm       SARAH CHAPMAN       Title REGULATORY DIRECTOR																			
11/01/2019       ESP       Producting         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil – Bbl       Gas – MCF       Water - Bbl.       Gas - Oil Ratio         11/22/2019       24-HOUR       32/64       Test Period       501       372       1862       Oil Gravity - API - (Corr.)         Flow Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         20.       Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Period       372       1862       Oil Gravity - API - (Corr.)         21.       Jano       Hour Rate       So1       372       1862       Oil Gravity - API - (Corr.)         29.       Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       JERRY MATHEWS         31.       List Attachments       AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES       33. Rig Release Date:         32.       If a temporary pit was used at the well, report the exact location of the on-site burial:       Istitude       Longitude       NAD83         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR <td></td> <td>tion</td> <td>Р</td> <td>roducti</td> <td>on Meth</td> <td>od <i>(Fla</i></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well Status</td> <td>G (Pro</td> <td>d. or Shut</td> <td>'-in)</td> <td></td> <td>— (</td> <td><math>\mathcal{M}</math></td>		tion	Р	roducti	on Meth	od <i>(Fla</i>							Well Status	G (Pro	d. or Shut	'-in)		— (	$\mathcal{M}$
11/22/2019       24-HOUR       32/64       Test Period       501       372'       1862         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - 501       MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         260       130       Bour Rate       501       372       1862       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       372       1862       30. Test Witnessed By JERRY MATHEWS         31. List Attachments AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES       33. Rig Release Date:         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD83         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR         Date 01/24/2020       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR			E	SP									PRODUCI	NG	-			1	
260       130       Hour Rate       501       372       1862         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By JERRY MATHEWS         31. List Attachments AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES       30. Test Witnessed By JERRY MATHEWS         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD83         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed       Printed         Signature       WWW       Name       SARAH CHAPMAN         Title REGULATORY DIRECTOR										501							Gas - C	Jil Katio	
FLARED       JERRY MATHEWS         31. List Attachments       AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial:       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD83         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR         Date 01/24/2020       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR	0		ng Pressure	4		24-					MCF				Oil Gra	avity - Al	PI - (Cor	r.)	
AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES          32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD83         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR         Date 01/24/2020       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR												30. JER	Test Witn RY MAT	essed By HEWS					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude       NAD83         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR         Date 01/24/2020       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR	31. List Attachments AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES																		
Latitude       Longitude       NAD83         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       May       MapAin       Name         Sate 01/24/2020       Name       SARAH CHAPMAN       Title REGULATORY DIRECTOR	32. If a temporary	pit was u	sed at the we	ll, attac	h a plat	with th	e location of the	temp	orary pit.					33. F	Rig Releas	se Date:			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Printed Signature Name SARAH CHAPMAN Title REGULATORY DIRECTOR Date 01/24/2020	Latitude									Longitude NAD83									
Signature AMM Work Name SARAH CHAPMAN Title REGULATORY DIRECTOR Date 01/24/2020	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		v	ion sh	nown c		h sides of this	forn	n is true	e dr	nd compl	ete		of my	knowle	dge and			
	Signature San Date 01/24/202	<b>√</b> √ () 20	hopm					RAH	CHAP	MÅ	N		Title	e RE	GULAI	fory i	DIREC	TOR	
			APMAN@	SPUR	EPLL	C.CO	М						<u>.</u>						

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 868'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2554'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2739'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т.	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	Τ.	T. Chinle	
T. Cisco (Bough C)	Т.	T. Permian	

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

#### IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	. Thickness In Feet	Lithology	Fr	om	То	Thickness In Feet	Lithology
868' 2554'	2554' 2739'	1686 185	DOLOMITE SILT/DOLOMITE				In Feet	