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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											- 1	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010					
WELL C	OMPLE	TION O	RRE	CO	MPLETI	ON R	EPORT	Â	ND L	OG		:					
1a. Type of Well 🖸 Oil Well 🔲 Gas Well 🔲 Dry 🛄 Other										6. If I	ndian, Allo	ottee or	Tribe Name				
											7. Unit or CA Agreement Name and No.						
Operator	••••••••••••••••				Contact:	IENNIE		иs									
3. Address 333 WEST SHERIDAN AVENUE 3a. Phone No. (include area code											de)		9. API Well No. 30-015-45486				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*														10. Field and Pool, or Exploratory			
At surface SWSE 50FSL 1420FEL 32.311833 N Lat, 103.727550 W Lon												ŀ	11. Se	ec., T., R., I	M., or	Block and Survey	
At top prod interval reported below SESE 679FSL 1175FEL 32.313562 N Lat, 103.726762 W Lon											L	or Area Sec 12 T23S R31E Mer 12. County or Parish 13. State					
At total depth SESE 27FSL 1179FEL 32.340787 N Lat, 103.726772 W Lon											EDDÝ NM						
						19 🗖 D &				A 🗖 Ready to Prod.				17. Elevations (DF, KB, RT, GL)* 3502 GL			
epth:	19. Plug Back T.D.: MD TVD					19057 20. De			20. Dept	pth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRMWD										Wa	Was DST run? 🛛 🖸 No 🗖 Yes (Submit analysis)				(Submit analysis)		
d Liner Reco	rd (Report	all strings	set in v	vell)				1							-		
Size/Grade W		Wt. (#/ft.)	t.) Top (MD)											Cement Top*		Amount Pulled	
					904		<u> </u>	+			935		_		0		
						- i - ·		┢		12	240	<u></u>			0	<u>.</u>	
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	5.500 P110RY				19112							• •					
Record			<u>i</u>					_					1			l	
Depth Set (M		ker Depth	(MD)	Si	ze De	pth Set (MD)	Pacl	ker Der	oth (MD)	Size	De	oth Set (MI))	Packer Depth (MD)	
ng Intervals						6. Perfo	ration Red	ord									
Formation				Bo	ttom						Size	_		_	Perf. Status		
BONESPRING		<u> </u>	9200		18979			<u>.'92</u> 1	200 TC	18979	-	0.37	0	1141	OPE	N	
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·,		ent Squeez	e, Etc.					1	unt and	Type o	f Ma	terial				1	
		79 206593	00 LBS	PROF	P, 381982 E	BLS FLU				I Type o	01 IVIA						
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on - Interval	A																
Test Date	Hours Tested	Test Production	Oil BBL			Water BBL							Producti	on Method			
08/2019 08/17/2019 24 Tbg. Press. Csg. Flwg. Press.													FLOWS FROM WELL			OM WELL	
		24 Hr. Rate	BBL		Gas MCF	BBL	Ratio		1460								
ļ	l d B		43	0	039	210		1	1400		PC			•			
Test	Hours	Test	Oil		Gas	Water							Producti	on Method			
Date	Tested	Production	BBL		MCF	BBL -	Cor	r. ÁPl	l 	Gi	ravity						
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL				w	'ell Sta	tus					
	Well 2 Completion Operator ENERGY F 333 WEST OKLAHOM of Well (Rep Sec 12 e SWSE od interval ra Sec lepth SES added D19 cetric & Other Completion C	WELL COMPLE Well ☑ Oil Well Completion ☑ New Other Operator ENERGY PRODUCT 333 WEST SHERID/ OKLAHOMA CITY, CONSTRUCT 333 WEST SHERID/ OKLAHOMA CITY, CONSTRUCT Sec 12 T23S R3' e of Well (Report location Sec 12 T23S R3' e Sec 36 T22S F od interval reported bela Sec 36 T22S F Sec 36 T22S F idded Dig other Sec 36 T22S F idded Dig opth SESE 27FSL idded Dig opth SESE 27FSL idded Dig opth SESE 27FSL idded Dig opth MD TVD ectric & Other Mechanic TVD size/Grade I 13.375 J-55 9.625 J-55 9.625 P110EC 5.500 P110RY 5.500 P110RY S 5.500 P110RY Record BONESPRING I acture, Treatment, Cem- Depth Interval A I Test Hours Date Csg. Si I OR Csg.	BUREAU WELL COMPLETION O Well © Gas M Completion © New Well Other	DEPARTMEN BUREAU OF I BUREAU OF I WELL COMPLETION OR RE Well Oil Well Gas Well Completion Now Well We Other Deperator ENERGY PRODUCTION COEATMANT 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 of Well (Report location clearly and in ac Sec 12 T23S R31E Mer e SWSE 50FSL 1420FEL 32.31183 Sec 36 T22S R31E Mer e SWSE 50FSL 1179FEL 32.340 inded D19 15. Date T.D 02/19/20 pth: MD 19116 TVD 9024 ectric & Other Mechanical Logs Run (Sub D 19 9.625 J-55 40.0 9.625 J-55 40.0 9.625 J-55 40.0 9.625 P110EC 40.0 5.500 P110RY 17.0 5.500 P110RY 17.0 4 4 3 g Intervals rmation Top BONESPRING 9200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEPARTMENT OF BUREAU OF LAND WELL COMPLETION OR RECOM Weil 20 Oil Well Gas Well D Work OV Other Deparator ENERGY PRODUCTION COEAFRANT jennife 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 of Well (Report location clearly and in accordar Sec 12 T23S R31E Mer e SWSE 50FSL 1420FEL 32.311833 N L Sec 22 T23S R31E Mer e SWSE 50FSL 1420FEL 32.340787 N Sec 36 T22S R31E Mer e SWSE 50FSL 1420FEL 32.340787 N Sec 36 T22S R31E Mer e SWSE 27FSL 1179FEL 32.340787 N rudded 15. Date T.D. Reac 02/19/2019 ppth: MD 19116 19. TVD 9024 ectric & Other Mechanical Logs Run (Submit co O d Liner Record (<i>Report all strings set in well</i>) Size/Grade Wt. (#/ft.) Top Size/Grade Wt. (#/ft.) Top 0.625 P110EC 40.0 5.500 P110RY 17.0 5.500 P110RY 17.0 5.500 P110RY 17.0 S.500 P110RY 17.0 S.500 P110RY 17.0 Soc 3643 runation Top Bo BONESPRING 9200 Acture, Treatment, Cement Squeeze, Etc. Depth Interval A rest Tested Test Production B Test Tested Test Production B Test Tested Test Oil BBL 435. Tog. Press. Csg. 24 Hr. Rate Dil BBL 435. Tog. Press. Csg. 24 Hr. Dil BBL 435. Tog. Press. Csg. Csg. Csg. Csg. Csg. Csg. Csg. C	DEPARTMENT OF THE IN BUREAU OF LAND MANAG WELL COMPLETION OR RECOMPLETI Well O Oil Well Gas Well Dry Completion Other Completion O New Well Work Over I for ENERGY PRODUCTION COEMMART jennifer.harms(0) 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 of Well (Report location clearly and in accordance with Fe Sec 12 T23S R31E Mer e SWSE 50FSL 1420FEL 32.311833 N Lat, 103,77 Sec 12 T23S R31E Mer od interval reported below SESE 679FSL 1175FEL 3 Sec 36 T22S R31E Mer e SWSE 50FSL 1420FEL 32.311833 N Lat, 103,77 Sec 12 T23S R31E Mer od interval reported below SESE 679FSL 1175FEL 3 Sec 36 T22S R31E Mer od interval reported below SESE 679FSL 1175FEL 3 Sec 36 T22S R31E Mer 19. D 19116 19. Plug Back 19. D 1916 19. Plug Back 19. D 1916 19. Plug Back 19. Out (MD) 13.375 J-55 54.5 90 9.625 J-55 40.0 433 9.625 P110EC 40.0 844 5.500 P110RY 17.0 9944 5.500 P110RY 17.0 9946 5.500 P110RY 17.0 9946 5.500 P110RY 17.0 9946 5.500 P110RY 17.0 9947 5.500 P110RY 17.0 9048 5.500 P110RY 17.0 904	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN WELL COMPLETION OR RECOMPLETION RI Well © Oil Well Gas Well Ory Other Completion Solve Well Work Over Deepen Other 	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT Well © Oil Well Gas Well Dry Other Completion © New Well Work Over Deepen Plu Other 	UNITED STATES BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AN Well © Oil Well © Gas Well © Dry © Other Completion © New Well © Work Over © Deepen © Plug Ba Other	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND L Well Oil Well Gas Well Dry Other Contact: JENNIFER HARMS Deprator Contact: JENNIFER HARMS Deprator Contact: JENNIFER HARMS Contact: JENNIFER HARMS Deprator Contact: JENNIFER HARMS Contact: JENNIFER HARMS EMERGY PRODUCTION COMMENT IF INTER HARMS Sec 12 7235 R31E Mer 33 WEST SHERIDAN AVENUE Janone No. (include NLAHOMA CITY, OK 73102 Sec 12 7235 R31E Mer Sec 12 725 S31E Mer Sec 12 725 R31E Mer SUBS 500551 L420FEL 32.340787 N Lat, 103.726772 W Lon Idded 16. Date T.D. Reached Optin Stage Cementer No. 0	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FEB 0.3 2/20 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Well Goil Well Gas Well Dry Other Completion G New Well Work Over Deepen Plug Back Diff Other Contact: JENNIFER HARMS Enclose Diff Other Contact: JENNIFER HARMS Enclose Diff Contact: JENNIFER HARMS ENERGY PRODUCTION COMMENT ignifier harms@dvn.com 33 WEST STERITARY AVENUE Contact: JENNIFER HARMS ENERGY PRODUCTION COMMENT ignifier harms@dvn.com 33 WEST STERITARY AVENUE Contact: JENNIFER HARMS MEDITION COMMENT ignifier harms@dvn.com 33 WEST STELITARY AVENUE OWLANDE Contact: JENNIFER HARMS MEDITION COMMENT ignifier harms@dvn.com See 12 725 R31E Mer Guit ignifier harms@dvn.com Guit ignifier harms@dvn.com Guit	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Well G oil Well Gas Well Dry Other Completion Mark Well Work Over Decema Plug Back Diff. Res Other Other Contact: JENNFER HARMS Decema Plug Back Diff. Res Other Operator Contact: JENNFER HARMS Decema Plug Back Diff. Res Other Operator Contact: JENNFER HARMS Decema Plug Back Diff. Res Other Operator Contact: JENNFER HARMS Decema Plug Back Diff. Res Other OWEIL (Popt Decision Clearly and in accordance with Federal requirements)* Sec 36 722S R31E Mer Sec 36 722S R31E Mer Diff. Tol. 303/726762 W Lon Stage 27 SEL 173FEL 32.317837 N Lat, 103.726772 W Lon Added Diff. TD 19057 Z Was D Operator Diff. MD 19116 P. Plug Back T.D.: MD	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FEB 0.3 2020 WELL COMPLETION OR RECOMPLETION REPORT AND LOG	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT FEB 0.3 2020 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Ec. Completion Gas well Dry Other 6. Ef. Completion Gas well Dry Other 6. Ef. Completion Well Gas well Dry Other 7. Un Other Contact: ENMIFER HARMS 8. Ec. 5. Ec. Stelleror Contact: JENMIFER HARMS 8. Ec. Stelleror Stelleror Stelleror 7. Un 333 WEST SHERIDAN AVENUE 3a. Phone Nn (include area code) 9. AF Of Will (Roper Instanting charity and in accordance with Federal requirements)* 10. Fit e SWSE 50FSL 1420PEL 32.311838 N Lat, 103.725760 W Lon Sec 51725 N 1176FEL 32.340787 N Lat, 103.726762 W Lon Sec 61725 R 31E Mar od interval reported below SES 247781 1179FEL 32.340787 N Lat, 103.726762 W Lon 10. Fit Sec 30795 L 1420PEL 32.340787 N Lat, 103.726762 W Lon Sec 3172 R 31E Mar pith: MD 19057 20. Depth Brid 20. Mong/22019 Daclan And And And And And And And And And An	UNITED STATES BUREAU OF LAND MANAGEMENT FEB 0.3 (2020) WELL COMPLETION OR RECOMPLETION REPORT AND LOG 31 descession 31 descession Well Other 0 other 5 descession Onder Other 0 other 6 descession Other Other 0 other 6 descession Other Other 0 other 7 descession Operator Other 0 other 7 descession Stress System Render Mark Stress System 8 descession Officion Octatat: descession Phic descession 9 descession Stress System Stress System 8 descession 9 descession Officion Ostatistic descession 9 descession 9 descession Stress System Stress System 10 feedeal Procession 10 feedeal Procession Officion Distress System Stress Cession 10 feedeal Procession 10 feedeal Procession Stress System Stress Cession Stress Cession 10 feedeal Procession 10 feedeal Procession Stress System Stress Cess	UNITED STATES BUREAU OF LATION MAINAGEMENT FEB 0.3 (2020) WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. learner Main (2010) 5. learner Main (2010)	

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(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #482817 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

on riadi	ction - Interv	al C						1						
ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	l vity	Gas	Production Method				
roduced	Date	Tested	Production	BBL	MCF	BBL	Соп. А	PI	Gravity					
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio	1	Well Status					
28c. Produ	ction - Interv	al D				- 1	.		1					
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Con. A		Gas Gravity	Production Method	Production Method			
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio	1	Well Status					
29. Dispos SOLD		Sold, used	d for fuel, vent	ed, etc.)					- 					
30. Summ Show a tests, it	ary of Porous all important	zones of	nclude Aquife porosity and c l tested, cushic	ontents there	eof: Cored i e tool open,	ntervals and flowing and	all drill shut-in	stem pressures	31. Fo	ormation (Log) Markers				
Formation			Тор	Bottom		Descriptions, Cont				Name	Тор			
RUSTLER SALADO DELAWARE BONE SPRING		835 1195 4535 8410	1195 4535 8410	OIL	./GAS/WAT	ER		S. D	USTLER ALADO ELAWARE ONE SPRING	Meas. Depth 835 1195 4535 8410				
	·													
As dri EX.6/ throug 9200 [°] acid, BOP.	lled C-102 A 13/2019-6/2 gh frac plug -18979', in 4	ND DIR 5/2019: and gun 0 stages RU PU, N at 8643,	plugging proc ECTIONAL S MIRU WL & H s. Perf Bones s. Frac totals VU BOP, DO ran 257 jnts	SURVEY A PT. TIH & r spring, 920 20659300	an CBL, T 0-18979, to lbs prop. 3	OC @ CAL otal 1141 ho 81982 bbls	CULAT bles. Fr fluid. 2	'ED SURF'. ac'd 03 bbls	TIH w/pump					
1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report5. Sundry Notice for plugging and cement verification6. Core Analysis							-		3. DST F 7 Other:	Report 4.	4. Directional Survey			
34. I herel	by certify that	t the fore	Elect	ronic Subm	ission #482	2817 Verifie	d by the	BLM Well	from all availab Information S nt to the Carls	ple records (see attached System. sbad	instructions):			
Name (please print) JENNIFER HARMS														
Signat	ure	(Electro	onic Submiss	ion)		Date 09/11/2019								
				C. Section	1212 make	it a orimo fo			-1	ly to make to any depar				

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