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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation District of Artesia 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
<b>CONFIDENTIAL</b>		1. WELL API NO. 00-015-45303		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30	
		6. Well Number: 334H		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137	
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat CEDAR CANYON; BONE SPRING		12. Location	
Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	P	31	23S	29E	485
BH:	A	30	23S	29E	38
13. Date Spudded 1/9/19	14. Date T.D. Reached 3/8/19	15. Date Rig Released 3/23/19	16. Date Completed (Ready to Produce) 10/14/19		17. Elevations (DF and RKB, RT, GR, etc.) 2959.7 GL
18. Total Measured Depth of Well 19970 MD, 9797 TVD		19. Plug Back Measured Depth 19908		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 9978-19794, BONE SPRING					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	377	17.5	625 SX CLC; circ 380	
8.625	32	9125	10.625	1115 SX CLC; circ 200	
5.5	20	19956	7.875	1845 SX CLC; circ 391	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 9978 - 19794, total 824 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9978-19794					
AMOUNT AND KIND MATERIAL USED Acidize and frac in 42 stages. See detailed summary attached.					
28. PRODUCTION					
Date First Production 10/14/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/26/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1640	Gas - MCF 3711
Flow Tubing Press. 2496 psi	Casing Pressure 1895 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 6312
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By		Oil Gravity - API - (Corr.) 2263	
31. List Attachments Directional Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Erin Workman		Printed Name Erin Workman		Title Regulatory Analyst	
E-mail Address Erin.Workman@dmv.com		Date 12/5/2019			

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