

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>          State of New Mexico          Energy, Minerals and Natural Resources  <b>JAN 08 2020</b>          Oil Conservation Division  <b>EMNRD OGD ARTESIA</b>          Santa Fe, NM 87505       </div>	Form C-105 Revised April 3, 2017  1. WELL API NO. 30-015-46177  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DR LANA WHITE COM  6. Well Number:  217H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937													
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	I	13	24S	28E		1807	S	340	E	EDDY									
BH:	P	18	24S	29E		1299	S	235	E	EDDY									
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)											
07/28/19	09/03/19	09/05/19			11/12/19			2942' GR											
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run										
10013'/14937'			14825'			Y			GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name						cement in hole 14937' - 14825'													
10200' - 14780'; WOLFCAMP																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13.375	54.5# J55		405		17.5		631 C 1.34		0										
9.625	40.0# J55		2750		12.25		992 C 1.33		0										
7.625	29.7# P110		9260		8.75		580 H 1.47		0										
5.5	20.0# P110		9231		6.75		1005 H 1.37		0										
4.5	13.5# P110		14922		6.75		" " "		0										
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET										
N/A																			
26. Perforation record (interval, size, and number)  10200' - 14780'; 25 stages, 10 clusters /10 holes @ 0.37"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10200' - 14780'</td> <td>12,048,525 lbs sand; fracture treat</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10200' - 14780'	12,048,525 lbs sand; fracture treat				
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10200' - 14780'	12,048,525 lbs sand; fracture treat																		
28. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)													
11/12/19		FLOWING				PROD.													
Date of Test	Hours Tested	Choke Size	Prod'n For - Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
11/19/19	24	42/64		1614	3526	4960	2185												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By													
Sold						Carlos Alvarez													
31. List Attachments																			
C-102, Plat, DS, log (submitted online)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:													
34. If an on-site burial was used at the well, report the exact location of the on-site burial.																			
Latitude						Longitude NAD83													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Ava Monroe</i>				Printed Name		Title		Date											
E-mail Address amonroe@matadorresources.com				Ava Monroe		Sr. Regulatory Analyst		1/3/20											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2669/2763	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2706/2710	T. Morrison	
T. Drinkard	T. Bone Springs 6453/6458	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9630/9681	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology