March   Marc				
MARCH 200 SERVATION DIVISION   SUBJECT   Sub	Submit One Copy To Appropriate District Office		Form C-103	
MARCH 200 SERVATION DIVISION   SURFACE   STATE   Service   Servi	District I Resource Minerals and Natural Resource	ırces		
District	1625 N. French Dr., Hobbs, NM 88240 District II  MAD 1 1 2020		1	
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENOR PLUG BACK TO A DEFREDENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: OI Well Gas Well Other  2. Name of Operator  CRIZZIV. OPERATING LLC  3. Address of Operator  5.847 SAN PELIP EST SUITE 3000 HOUSTON, TX 77057  4. Well Location  Unit Letter M: \$60 feet from the \$OUTH line and 660 feet from the WEST line Section 16 Township 7S Range 23E NMPM County CHAVES  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3965 7G  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  PERFORM REMEDIAL WORK PLUG AND ABANDON SUMMER COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB  A steel marker at least 4" in diameter and at least 4" above ground level has been some steel continued and even the steel steel and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3 Anthors, add men, it downs and risers has been cut off at least two feet below ground level.  3 If this is a one-well lease or last remaining well on lease, the battery and pit location cquipment. Flow I in ess. In Production cquipment and junk have been removed from lease and well location. TRASH JUT Removed.  3 Anchors, dead men, it downs and risers have been cut off at least two feet below ground level.  3 If this is a one-well lease or last remaining well on lease, the battery and pit location cquipment and junk have been removed from lease and well location, except for utility's distribution infrastructure.  3 Anchors, dead men, it downs and risers have been cut off at least two feet below ground level.  3 All post and the terms of the Operator's by pe	811 S. First St., Artesia, NM 88210	ON		
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DIFFERENT RESERVOR, USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
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2. Name of Operator   9. OGRID Number   3. Address of Operator   9. OGRID Number   3. Address of Operator   10. Pool name or Wildcat   9. OGRID Number   10. Pool name or Wildcat   10. Pool name or Wi		5	0. W. II.	
GRIZZLY OPERATING LLC   10. Pool name or Wildcat   10. Pool name or Wildcat   S47 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057   10. Pool name or Wildcat   PECOS SLOPE; ABO, WEST   4. Well Location   Unit Letter M : 860 feet from the SOUTH line and 660 feet from the WEST line   Section 16   Township 7S Range 23E   NMPM   County CHAVES   11. Elevation (Show whether DR, RKE, RT, GR, etc.)   3965° GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   As the load of cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NIMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Flow   inest have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pril location(s) have been removed from lease and well location. TRASH X/OT Removed.   Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   All metal boits and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   All other cravironmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location. TRASH X/OT Removed.   Portable bases have been removed.   Portable b		/		
3. Address of Operator   10. Pool name or Wildcat   S487 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057   PCOS SLOPE, ABO, WEST	1	$\geq$	9. OGRID Number	
S847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057   PECOS SLOPE; ABO, WEST		<del></del>	10 Pool name or Wildcat	
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Section 16   Township 75 Range 23E   NMPM		WEST lir	ne	
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PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As thole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4 above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Flow lines nave been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. TRASH XIOT REMOVED All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, poturn this form the appropriate District office to schedule an inspection.  SIGNATURE ADATE 3/12-20  TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: imbloodworth@virenergy.com PHONE: 432-770-9738 For State Use Only		1	<del>_</del>	
OTHER:			<u> </u>	
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If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.   All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE PRODUCTION SUPERINTENDENT DATE  APPROVED BY:  TITLE  DATE  3/13/20	other production equipment. Flow lines not Removed.			
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	Conditions of Approval (if any):		DAIL O/ps (600	