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Submit One Copy To Appropriate Distr	tict State of Net	w Mexico		Form C-103		
District I	DECENTRY Minerals and	l Natural Resour	rces	Revised November 3, 2011		
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-24011		
811 S. First St., Artesia, NM 88210	FEB OF 2920 NSERVA 1220 South St		DN -	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	. Francis Dr.		STATE 🛛 FEE 🗌		
District IV 1220 S. St. Francis Dr. Santa Per NM	RD-OCD ARTESIAN	IVI 8/505		6. State Oil & Gas Lease No. V-184		
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	OTICES AND REPORTS ON W DPOSALS TO DRILL OR TO DEEPEN			7. Lease Name or Unit Agreement Name Choctaw State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				1		
2. Name of Operator				9. OGRID Number		
COG Operating LLC			ii	229137		
3. Address of Operator 2208 W Main Artesia NM 88210				10. Pool name or Wildcat GRBG Jackson; SR-Q-G-SA		
4. Well Location			<b> </b>			
	from the <b>North</b> line and <b>990</b> fee	t from the East li	ne			
	hip <u>17S</u> Range <u>31E</u> NMPM <u>E</u>					
	11. Elevation (Show wheth		GR, etc.)			
	3806.7'					
12. Check Appropriate Box	to Indicate Nature of Noti	ce, Report or C	ther Da	ta		
NOTÎCE OF	INTENTION TO:		SUBS	EQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	] REMEDIA				
TEMPORARILY ABANDON		-	1			
PULL OR ALTER CASING		CASING/	CEMENT	JOB 🗌		
OTHER:		] 🛛 🛛 Locat	ion is rea	dy for OCD inspection after P&A		
		and the terms of	the Opera	tor's pit permit and closure plan.		
	en filled and leveled. Cathodic pr diameter and at least 4' above gr					
	utameter and at least 4 above gi	ound level has be	en set m t	soncrete. It shows the		
				<b>ARTER/QUARTER LOCATION OR</b>		
	FION, TOWNSHIP, AND RAN		MATIO	<u>N HAS BEEN WELDED OR</u>		
<u>rekiviainen ili si a</u>	AMPED ON THE MARKER'S	SURFACE.				
				een cleared of all junk, trash, flow lines and		
other production equipment. Flow Line Not Removed						
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compl</li> </ul>						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been rer						
from lease and well location.	increte Pieces	Not Ren	nove	ed. (Houred onsite concrete bases do not have		
All metal bolts and other mat to be removed.)	erials have been removed. Porta	ble bases have be	en removo	ed. (Houred onsite concrete bases do not have		
	cerns have been addressed as per	r OCD rules.				
		with 19.15.35.10	NMAC.	All fluids have been removed from non-		
retrieved flow lines and pipelines.				lines have been removed from lease and well		
If this is a one-well lease or last remaining well on lease: all electrical service polocation, except for utility's distribution infrastructure.				intes have been removed from lease and wen		
When all work has been completed, return this form to the appropriate District office				lule an inspection.		
UNIT TO THE NORTH AND				TTERY TO THE SOUTH, PUMPING		
SIGNATURE	TIT	LE Regulatory Te	chnician	DATE 2/11/2020		
TYPE OR PRINT NAME Delilal	h Flores F_MAT	L: dflores2@con	cho com	PHONE: 575-748-6946		
For State Use Only	DENIED	L. <u>unoresztaco</u> t		CC ,		
			ENIE			
APPROVED BY:	TIT	`LE		D DATE $3/12/20$		
Conditions of Approval (if any):		. (		,		

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