

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

Q001A-12018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.  
NMNM0441951A1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.  
Other Recompletion C2, C3

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CIMAREX ENERGY CO. OF COLORADO  
Contact: AMITHY E CRAWFORD  
Email: acrawford@cimarex.com8. Lease Name and Well No.  
WHITE CITY 31 FEDERAL 43. Address 202 S. CHEYENNE AVE. 1000  
TULSA, OK 741033a. Phone No. (include area code)  
Ph: 432-620-19099. API Well No.  
30-015-35494, C2 +

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 800FSL 1250FEL

At top prod interval reported below 800FSL 1250FEL

At total depth 800FSL 1250FEL

10. Field and Pool, or Exploratory  
CISCAMP ?? 872804 9822011. Sec., T., R., M., or Block and Survey  
or Area Sec 31 T24S R26E Mer12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
12/23/2008

15. Date T.D. Reached

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/23/201717. Elevations (DF, KB, RT, GL)\*  
3409 GL18. Total Depth: MD  
TVD 1208019. Plug Back T.D.: MD  
TVD 1037220. Depth Bridge Plug Set: MD  
TVD 1041221. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
PRODUCTION LOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H50	48.0	0	320		540		0	
12.250	9.625 J55	40.0	0	2250		1110		0	
7.875	4.500 N80	11.6	0	12080		2160		5500	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) C3 WOLFCAMP	8412	9886	8412 TO 9886	0.420	59	OPEN
B) C2 CISCO CANYON	9928	10130	9928 TO 10130	0.420	59	OPEN
C)						
D)			DHC ORDER # 4803			

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8412 TO 9886	FRAC WOLFCAMP WITH 343340 GAL SLICKWATER AND 421487 # SAND
9928 TO 10130	FRAC CISCO CANYON WITH 424799 GAL SLICKWATER AND 557221# SAND
10845 TO 11155	SET CIPB WITH 25SKS. ABANDON MORROW
10372 TO 10412	SET CIPB WITH 40' CEMENT. ABANDON ATOKA

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/23/2017	09/01/2017	24	→	22.0	845.0	406.0			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	SI	0	→	22	845	406		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/23/2017	09/01/2017	24	→	10.0	379.0	183.0			APR - 7 2018
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	SI	0	→	10	379	183		PGW	Winey Negrete BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #408925 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method
Choke Size	Tbg.-Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	

### 30. Summary of Porous Zones (Include Aquifers):

### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #408925 Verified by the BLM Well Information System.  
For CIMAREX ENERGY CO. OF COLORADO, sent to the Carlsbad

Name (please print) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/22/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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