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•	Form 3160-5 (June 2015)				

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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM040547		
					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. STINGER 6 WOIL	FED COM 1H	
O il Well ⊠ Gas Well □ Other     Contact: JACKIE LATHAN     E-Mail: ilathan@mewbourne.com					9. API Well No. 30-015-46137-00-X1		
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-393-5905			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well <i>(Footage, Sec</i>	., T., R., M., or Survey Description				11. County or Parish, State		
Sec 5 T23S R27E NWSW 32.330437 N Lat, 104.2201				EDDY COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			ΓYPE OF	FACTION			
□ Notice of Intent	□ Acidize	Deepen		Producti	on (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fra	•	Reclama		Well Integrity	
	□ Casing Repair □ Change Plans	New Constru		Recomplete Temporarily Abandon		☑ Other Hydraulic Fracture	
Final Abandonment Notice	Convert to Injection	Plug and Aba Plug Back		U Water D	-		
testing has been completed. Final	a						
determined that the site is ready for 01/08/2020 Frac Horizonta holes, 0.39" EHD, 120 deg Local 100 Mesh Sand & 3 (	I Wolfcamp from 9365' MD phasing. Frac in 38 stages	(8956? TVD) to 13855	5? MD (8	3793? TVD). ying 7,302,6	50#		
01/08/2020 Frac Horizonta	I Wolfcamp from 9365' MD phasing. Frac in 38 stages	(8956? TVD) to 13855	5? MD (8	3793? TVD). ying 7,302,6	50#	٥	
01/08/2020 Frac Horizonta holes, 0.39" EHD, 120 deg Local 100 Mesh Sand & 3,8 Flowback well for cleanup.	I Wolfcamp from 9365' MD phasing. Frac in 38 stages 326,890# 40/70 local sand.	(8956? TVD) to 13855	5? MD (8	3793? TVD). ying 7,302,6	50# 3/3/2 and for second - N	о MOCD	
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01/08/2020 Frac Horizonta holes, 0.39" EHD, 120 deg Local 100 Mesh Sand & 3,8 Flowback well for cleanup. 01/21/2020 Put well on pro	I Wolfcamp from 9365' MD phasing. Frac in 38 stages 326,890# 40/70 local sand. duction. ption from tubing at this time	(8956? TVD) to 13855 w/10,970,022 gals of 3	5? MD (8	3793? TVD). ying 7,302,6	50# 3/3/2 and for second - N		
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## Revisions to Operator-Submitted EC Data for Sundry Notice #504017

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	Operator Submitted	BLM Revised
Sundry Type:	HF SR	HF SR
Lease:	NMNM040547	NMNM040547
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE O P O BOX 5270 HOBBS, NM 882 Ph: 575.393.590
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED RE E-Mail: jlathan@n
	Ph: 575-393-5905	Ph: 575-393-590 Fx: 575-393-5905
Tech Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED RI E-Mail: jlathan@n
	Ph: 575-393-5905	Ph: 575-393-590 Fx: 575-393-5905
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-V
Well/Facility:	STINGER 6 W0IL FED COM 1H Sec 5 T23S R27E Mer NMP NWSW 1365FSL 240FWL	STINGER 6 W0IL Sec 5 T23S R27E 32.330437 N Lat,

d (AFMSS)

OIL COMPANY 3241 105

N REPRESENTATIVE )mewbourne.com

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N REPRESENTATIVE @mewbourne.com

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-WOLFCAMP (GAS)

IL FED COM 1H 7E NWSW 1365FSL 240FWL tt, 104.220123 W Lon