

RECEIVED

Energy, Minerals and Natural Resources

MAR 24 2020

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.
30-015-33230

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

319811

7. Lease Name or Unit Agreement Name

Simmental

8. Well Number

001

9. OGRID Number

329141

10. Pool name or Wildcat

N Seven Rivers; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HEXP Operating, LLC

3. Address of Operator

113 Corporate Dr, Midland, TX 79705

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 22 Township 20-S Range 25-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3445' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: complete Glorieta-Yeso ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/19 - release packer & POH with tubing, 81 jts 2-7/8" L80 w TDC, 2-7/8 x 2-3/8" XO w/ frac ring, 1 jt 2-3/8" L80 SN, 2-3/8" x 4-1/2" AS1X Packer. RU wireline, RIH w/ 3.625" gauge ring to 2750', POH LD gauge ring, F.L. at 350' FS. RU pump truck and fill casing to surface RIH w/ CBL tools to 2800' and log to surface. RIH w/ casing inspection tool to 2730' and log to surface. Pressure test casing to 4,000 lbs, held psi.

12/4/19 - prior to frac, MIRU casing saver & set frac tanks, MIRU Cudd, frac per attached procedure, shut in well & prepare for flowback

12/16/19 - move & tally 2-7/8 tbg, ND WH & NU BOP, PU pipe and stand back

12/17/19 - test tbg while RIH, all tested good, set TAC and run stater and rods, turn well over to production *well pumping with PC pump

Spud Date:

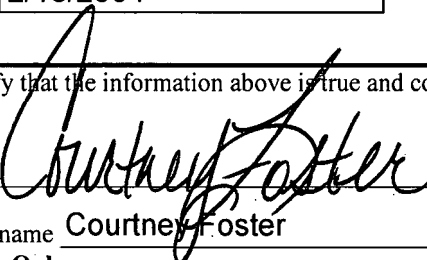
2/18/2004

Rig Release Date:

12/11/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 3/2/2020

Type or print name

Courtney Foster

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PHONE:

432-661-3573

For State Use Only

APPROVED BY:



TITLE

Staff

DATE

3/27/20

Conditions of Approval (if any):