Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELDS 1					NMLC064827A	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000558X	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH UNIT DI 2 1/1H 272 H	
Name of Operator					9. API Well No. 30-015-45466-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code 8-3709)	Field and Pool or Exploratory Area LOS MEDANOS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T22S R30E SENW 2600FSL 2020FWL 32.362988 N Lat, 103.836594 W Lon					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	-	arily Abandon	Drilling Operations
	☐ Convert to Injection		ug Back Water uding estimated starting date of any		<u> </u>	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi XTO Permian Operating LLC the referenced well.	operations. If the operation re bandonment Notices must be fil inal inspection.	sults in a multipled only after all i	e completion or recording the completion or recording the complete	ompletion in a r ding reclamation	new interval, a Form 3160 n, have been completed ar	-4 must be filed once
12/09/2019 Spud well.						
12/09/2019-12/13/2019 Drill 2 w/1667 sx/395 bbls/1.33 yld C minutes. Good test.	4 in hole to TD 647 ft. Se lass C Tail cmt. Circ 184	et 18-5/8 in K5 bbls to surf.	5 87.5 # csg to WOC. Test csg	644. Cmt g to 1470psi	30	
12/14/2019-12/22/2019 Drill 1 Cmt w/2780 sx/817 bbls/1.65 Circ 209 bbls to surf. WOC.	yld Class C Lead cmt, the	en 1085 sx/25	7 bbls/1.33 yld (8# csg to 384 Class C Tail	Accepted for NMO	or record
14. I hereby certify that the foregoing is	Electronic Submission #	AN OPERATIN	IG LLC, sent to t	he Carlsbad	i System	
Name(Printed/Typed) MELANIE COLLINS			Title REGUL	ATORY AN	ALYST	
•					,	
Signature (Electronic Submission) Date				.020		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved_By_ACCEPTED			JONATHO _{Title} PETROLE	ON SHEPAR EUM ENGINI		Date 02/20/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	<u>d</u>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ike to any department or a	gency of the United

Additional data for EC transaction #503823 that would not fit on the form

32. Additional remarks, continued

12/22/2019-1/02/2020 Drill 12-1/4 in hole to TD 8418. Set 9-5/8 in HCL80 BTC 40# csg to 8418. DV tool set at 4010. Stage 1 cmt w/1495 sx/473 bbls/1.78 yld Class H Lead cmt, then 595 sx/122 bbls/1.17 yld Class H Tail cmt. Stage 2 cmt w/695 sx/217 bbls/2.01 yld Class C Lead cmt, then 110 sx/27 bbls/1.33 yld Class C Tail cmt. Circ 285 bbls to surf. TOC 285. WOC. Test csg to 1800psi 30 minutes. Good test.

KOP 11,043

1/4/2020-2/12/2020 Drill 8-3/4 in hole to TD 13153. Drill 8-1/2 in hole to TD of well at 25,206 on 2/04/2020. Set 5-1/2 in CYP 110 C7S 23# csg to 25,206. Cmt w/830 sx/217 bbls/1.47 yld Class 35/65 Poz Lead cmt, then 2650 sx/694 bbls/1.47 yld Class 35/65 Poz Tail cmt. TOC 6285 ft.

02/04/2020 PBTD 25,205.

02/12/2020 Rig release.