

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 04 2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

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| 5. Lease Serial No.<br>NMNM030453                                    |
| 6. If Indian, Allottee or Tribe Name                                 |
| 7. If Unit or CA/Agreement, Name and/or No.<br>891000303X            |
| 8. Well Name and No.<br>POKER LAKE UNIT 13 DTD 905H                  |
| 9. API Well No.<br>30-015-46106-00-X1                                |
| 10. Field and Pool or Exploratory Area<br>PURPLE SAGE-WOLFCAMP (GAS) |
| 11. County or Parish, State<br>EDDY COUNTY, NM                       |

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    | 2. Name of Operator<br>XTO PERMIAN OPERATING LLC      | Contact: MELANIE COLLINS<br>E-Mail: melanie_collins@xtoenergy.com    |
| 3a. Address<br>6401 HOLIDAY HILL ROAD BLDG 5<br>MIDLAND, TX 79707   | 3b. Phone No. (include area code)<br>Ph: 432-218-3709 | 10. Field and Pool or Exploratory Area<br>PURPLE SAGE-WOLFCAMP (GAS) |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 24 T24S R30E NWNE 477FNL 2205FEL<br>32.209316 N Lat, 103.832809 W Lon | 11. County or Parish, State<br>EDDY COUNTY, NM        |  |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

12/06/2019 Spud well.

12/06/2019-12/16/2019 Drill 17-1/2 in hole to TD 751. Set 13-3/8 in J55 54.5# csg to 751. Cmt w/626 sx /182 bbls/1.63 yld Class C Lead cmt, then 393 sx/94 bbls/1.33 yld Class C Tail cmt. Circ 120 bbls to surface. WOC. TOC 30. Test csg to 1500psi 30 minutes. Good test.

12/16/2019-1/01/2020 Drill 12-1/4 in hole to TD 4099. Set 9-5/8 in J55/L-80 40# csg to 4089. Cmt w/1374 sx/400 bbls/1.63 yld Class C Lead cmt then 411 sx/97 bbls/1.33 yld Class C Tail cmt. Circ 152 bbls to surface. WOC. TOC 30. Test csg to 1500 psi 30 minutes. Good test.

3/4/20  
Accepted for record - NMOCB

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #503993 verified by the BLM Well Information System</b><br><b>For XTO PERMIAN OPERATING LLC, sent to the Carlsbad</b><br><b>Committed to AFMSS for processing by PRISCILLA PEREZ on 02/21/2020 (20PP1294SE)</b> |                          |
| Name (Printed/Typed) MELANIE COLLINS   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 02/21/2020          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHAN SHEPARD<br>PETROLEUM ENGINEER | Date 02/25/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

3/29/2020

**Additional data for EC transaction #503993 that would not fit on the form**

**32. Additional remarks, continued**

1/01/2020-2/04/2020 Drill 8-3/4 in hole to TD 11,885. Set 7 in HCP110 EB csg to 11,875. Cmt w/ 694 sx/ 360 bbls/2.92 yld Class Ltwt Lead cmt, then 874 sx/400 bbls/2.57 yld Class C Lead cmt, then 269 sx/59 bbls/1.23 yld Class H Tail cmt. Circ 0 bbls to surface. Calculated TOC 1202. Test csg to 5780 psi for 30 minutes. Good test. 20#?

KOP 10780.

2/05/2020-2/18/2020 Drill 6 in hole to TD of well at 21,420 on 2/15/2020. Set 4-1/2 in CYP110 GBCD liner to 21410. Cmt w/844 sx/219 bbls/1.46 yld Class 50/50 Poz Tail cmt. Circ 50 bbls to surface. TOC to be determined upon completion with CBL. 17#?

2/17/2020 PBTD 21,408.

2/18/2020 Rig released.