Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAR 0 4 2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM0554239

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	ll. Use form 3160-3 (APD) i	o Euch proposais CU	AR LS of If Indian, Allotte	ee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				greement, Name and/or No.
1. Type of Well				No. /3.52-7/
Ø Oil Well				Whitesh
XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com				7-00-X1
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	o. Phone No. (include area code) h: 432-218-3709	10. Field and Pool WILD CAT	10. Field and Pool or Exploratory Area WILDCAT O: WOLFCOMD	
4. Location of Well (Footage, Se, T		11. County or Parish, State		
Sec 17 T22S R30E NESW 1990FSL 2420FWL V 0K 32.390598 N Lat, 103.904427 W Lon			EDDY COUN	NTY, NM
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ·	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 1/12/2020 Spud well. 1/12/2020-1/15/2020 Drill 24 in hole to TD 665. Set 18-5/8 in J55 BTC 87.5 lb csg to 665. Cmt w/1040 sx/320 bbls/1.72 yld Class C Lead cmt, then 755 sx/180 bbls/1.34 yld Class C Tail cmt. Top				
1/12/2020-1/15/2020 Drill 24 in hole to TD 665. Set 18-5/8 in J55 BTC 87.5 lb csg to 665. Cmt w/1040 sx/320 bbls/1.72 yld Class C Lead cmt, then 755 sx/180 bbls/1.34 yld Class C Tail cmt. Top with 306 sx/73 bbls/1.34 yld Class C Top Job cmt. Circ 12 bbls to surface. TOC at surface. Test csg to 1500 psi for 30 minutes. Good test. 1/15/2020-1/20/2020 Drill 17-1/2 in hole to TD 3208. Set 13-3/8 in HCL80 BTC 68 lb csg to 3208. Cmt w/1900 sx/656 bbls/1.94 yld Class C lead cmt, then 750 sx/180 bbls/1.35 yld Class C Tail cmt.				
14. I hereby certify that the foregoing is	Electronic Submission #5045	OPERATING LLC, sent to t	he Carlsbad	
Name (Printed/Typed) MELANIE		ATORY ANALYST		
Signature (Electronic S	Date 02/26/2	020		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
_Approved By ACCEPTED			ON SHEPARD UM ENGINEER	Date 02/28/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t		d		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				

Additional data for EC transaction #504576 that would not fit on the form

32. Additional remarks, continued

Circ 308 bbls to surface. TOC at 25. Test csq to 1500 psi 30 minutes. Good test.

1/20/2020-1/27/2020 Drill 12-1/4 in hole to TD 7870. Set 9-5/8 in HCL80 BTC 40 lb csg to 7861. DV tool set at 3337. Cmt w/2260 sx/785 bbls/1.95 yld Class C Lead cmt, then 685 sx/148 bbls/1.21 yld Class H tail cmt. Circ 589 bbls to surface. TOC at 25. Test csg to 1700 psi for 30 minutes. Good test.

KOP 9905.

1/27/2020-2/23/2020 Drill 8-3/4 in hole to 12447. Drill 8-1/2 in hole to TD of well at 23440 on 2/18/2020. Set 5-1/2 in RYP110 USS 23 lb csg to 23435. Cmt w/3900 sx/847 bbls/1.23 yld Class H Tail cmt. Circ 0 bbls to surface. Est. TOC at 3791.

2/22/2020 PBTD-23433.

2/23/2020 Rig released.