

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 16 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS OF ABANDONED-OCDA-ARTESIA**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC054988B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JENKINS B FEDERAL 019. API Well No.
30-015-0421410. Field and Pool or Exploratory Area
9671811. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SPUR ENERGY PARTNERS, LLC

Contact: SARAH CHAPMAN

E-Mail: schapman@spurepllc.com

3a. Address

920 MEMORIAL CITY WAY SUITE 1000
HOUSTON, TX 77024

3b. Phone No. (include area code)

Ph: 832-930-8613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R30E SWNW 1650FSL 330FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Notification of submittal of an updated Site Facility Diagram for the Jenkins B Federal Facility located at SE/SW, SEC. 17, T17S, R30E, in Eddy County, New Mexico.

The diagram applies to all the wells on Federal Lse# NMLC054988B and specifically designates the Oil FMP and Gas FMP sales points as noted below:

Jenkins B Federal 01 API# 3001504214
Jenkins B Federal 07 API# 3001529451
Jenkins B Federal 09 API# 3001529755
Jenkins B Federal 10 API# 3001530668
Jenkins B Federal 12 API# 3001531559
Jenkins B Federal 14 API# 3001532257

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #506855 verified by the BLM Well Information System
For SPUR ENERGY PARTNERS, LLC, sent to the Carlsbad

Name (Printed/Typed) DAVID HARSELL

Title CONSULTANT

Signature (Electronic Submission)

Date 03/12/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted
RUP 3-25-20

Additional data for EC transaction #506855 that would not fit on the form

32. Additional remarks, continued

Jenkins B Federal 15Q API# 3001533472
Jenkins B Federal 16 API# 3001532371














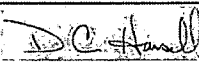
SITE FACILITY DIAGRAM
JENKINS B FEDERAL FACILITY


Legal: SE/SW, SEC. 17, T.17S, R.30E.
Lease #: NWMLC 054988B
County: Eddy, New Mexico

Wells on Location:
None

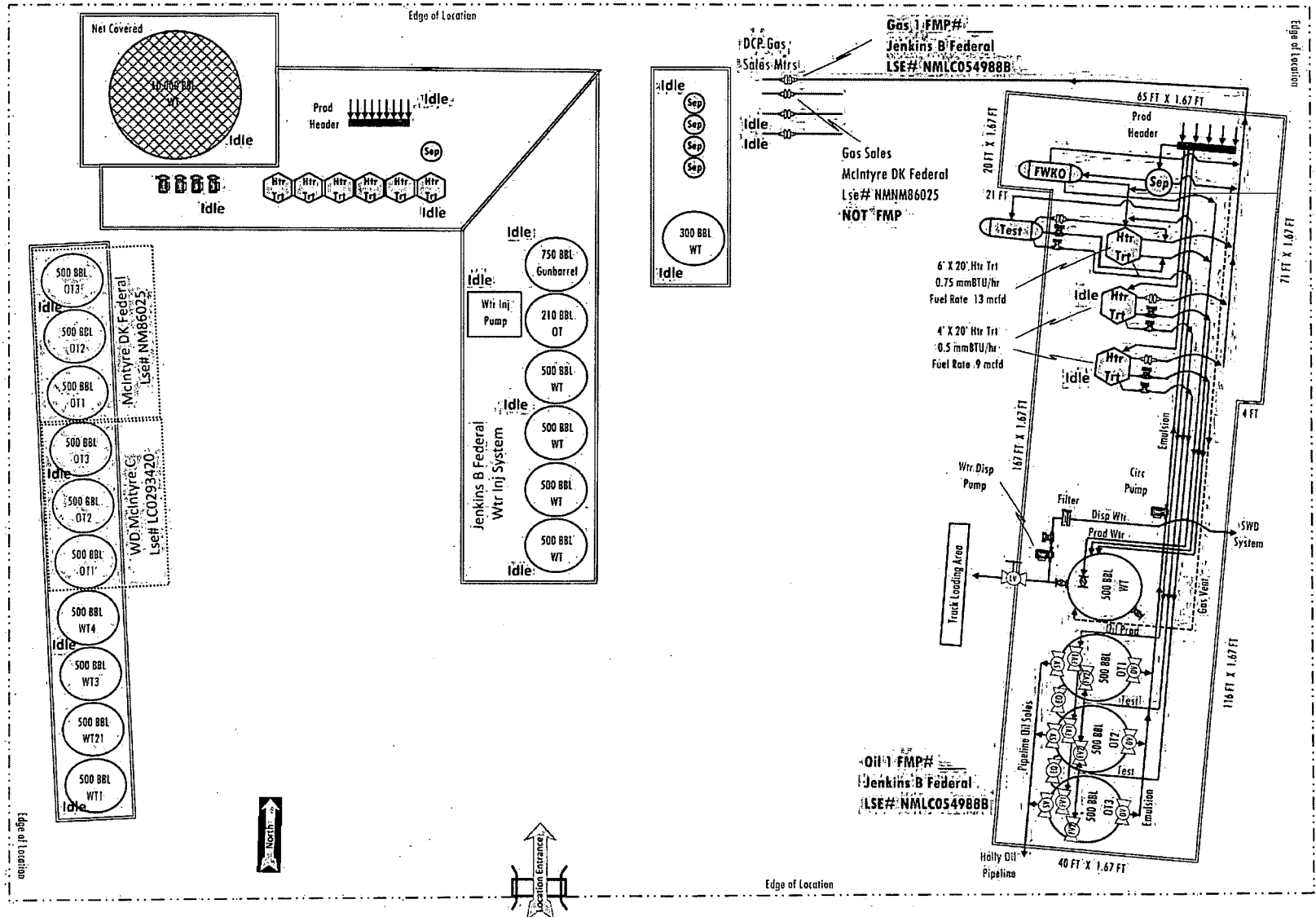
Remote Wells using Location:
(See List on Page 2)

Co-Located Facilities on Location (IDLE):
McIntyre DK Federal Lse# NM86025
WD McIntyre C Lse# LC0293420
Jenkins B Federal/SW Inj Facility

Mixed Line	
Gas Line	
Oil Line	
Water Line	
Berm	
Ball Valve Fill Valve	
Ball Valve Drain Valve	
Ball Valve Equalize Valve	
Ball Valve Sales Valve	
Ball Valve Load Line	
Oil Meter	
Water Meter	
Gas Meter	
Berm Capacity (bbl):	1,827
Largest Tank Capacity (bbl):	500
Printed Name:	David Harsell
Signature:	
Date: 3/4/2020.	

DART Consulting

DART.Consulting@yahoo.com
Spring, TX 713-416-3651

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SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAM
JENKINS B FEDERAL FACILITY

Legal: SE/SW, SEC. 17, T17S, R30E
Lease #: NMLC054988B
County: Eddy, New Mexico

Wells on Location:

None

Remote Wells using Location:

Jenkins B Federal 01 API# 3001504214
Jenkins B Federal 07 API# 3001529451
Jenkins B Federal 09 API# 3001529755
Jenkins B Federal 10 API# 3001530668
Jenkins B Federal 12 API# 3001531559
Jenkins B Federal 14 API# 3001532257
Jenkins B Federal 15Q API# 3001533472
Jenkins B Federal 16 API# 3001532371

Estimated Fuel Gas Consumption Calculations

Sales Gas BTU Rating: (6) 1,450 mmbtu / cf

Equipment	Engine HP Rating	Process Efficiency Factor	Daily Utilization Factor	Engine Fuel Rating BTU/hp-hr	Firetube Fuel Rating MMBTU/hr	Fuel Usage MCFD
	(1)	(2)	(3)	(4)	(5)	
#1 Heater Treater Firetube	-	0.65	0.65	-	0.75	13
#2 Heater Treater Firetube	-	0.65	0.65	-	0.50	9
#3 Heater Treater Firetube	-	0.65	0.65	-	0.50	9

Firetube Usage:

Process Efficiency Factor	X	Daily Utilization Factor	X	Firetube Fuel Rating (mmbtu)	X	24 hrs/ Day	X	1000 ft ³ / mcf	÷	Gas BTU Content (mmbtu / ft ³)	=	Fuel Usage (Mcf/d)
(1 + (2))	X	(3)	X	(5)	X	24	X	1000	÷	(6)	=	
1.65	X	0.65	X	0.75	X	24	X	1000	÷	1450	=	13.0

***1,450 mmbtu Gas Analysis based on DCP Jan 2020 Volume Statement

Process Efficiency Factor: Inherent energy losses associated with fuel consumption.
Daily Utilization Factor: Utilization of the equipment in the field.
Name Plate Fuel Rating: Manufacturer's equipment rating for heat conveyance.

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**SITE FACILITY DIAGRAM
JENKINS B FEDERAL FACILITY**

Legal: SE/SW, SEC. 17, T17S, R30E

Lease #: NMLC054988B

County: Eddy, New Mexico

Wells on Location:

None

Remote Wells using Location:

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Jenkins B Federal 07 API# 3001529451

Jenkins B Federal 09 API# 3001529755

Jenkins B Federal 10 API# 3001530668

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Jenkins B Federal 14 API# 3001532257

Jenkins B Federal 15Q API# 3001533472

Jenkins B Federal 16 API# 3001532371

Tank Valve Operation

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS									
TANK #	OT1			OT2			OT3		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	X	X		X	X		X	X	
2 - TEST FILL VALVE	X		X	X		X	X		X
3 - SALES VALVE	X		X	X		X	X		X
4 - EQUALIZE VALVE	X	X		X	X		X	X	
5 - DRAIN VALVE	X		X	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS									
TANK #	OT1			OT2			OT3		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	X		X	X		X	X		X
2 - TEST FILL VALVE	X		X	X		X	X		X
3 - SALES VALVE	X	X		X	X		X	X	
4 - EQUALIZE VALVE	X	X		X	X		X	X	
5 - DRAIN VALVE	X		X	X		X	X		X

TEST PHASE TANK OPERATION VALVE POSITIONS									
TANK #	OT1			OT2			OT3		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	X		X	X		X	X		X
2 - TEST FILL VALVE	X	X		X	X		X	X	
3 - SALES VALVE	X		X	X		X	X		X
4 - EQUALIZE VALVE	X	X		X	X		X	X	
5 - DRAIN VALVE	X		X	X		X	X		X

DRAIN PHASE TANK OPERATION VALVE POSITIONS									
TANK #	OT1			OT2			OT3		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	X		X	X		X	X		X
2 - TEST FILL VALVE	X		X	X		X	X		X
3 - SALES VALVE	X		X	X		X	X		X
4 - EQUALIZE VALVE	X	X		X	X		X	X	
5 - DRAIN VALVE	X	X		X	X		X	X	

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SITE FACILITY DIAGRAM
JENKINS B FEDERAL FACILITY

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Lease #: NMLC054988B
County: Eddy, New Mexico

Wells on Location:
None

Remote Wells using Location:

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Jenkins B Federal 14	API# 3001532257
Jenkins B Federal 15Q	API# 3001533472
Jenkins B Federal 16	API# 3001532371

[illegible]

WD McIntyre C	Lse# LC0293420	Idle Oil Tanks
Jenkins B Federal SW, Inj Facility	Federal Lse# NMLC054988B	Idle Wtr Pumps & Wtr Tanks
McIntyre DK, Federal	Federal Lse# NMNM86025	Idle Oil Tanks
McIntyre DK, Federal	Federal Lse# NMNM86025	Active Gas Sales Meter -- NOT EMP