Energy, Minerals & Natural Resource ECENED

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Mathemat one copy to appropriate District Office

District III	ad America NIA	1 07/10		_	Conservation	on Division	M	Hount or	ie copy to ap		
1000 Rio Brazos R District IV					O South St.	Francis Dr.	~ a a T	naci	ARTE	AMENDED REPORT	
1220 S. St. Francis			M 87505	MALIE	TION	TO TRAN	JCDADT				
1 Operator nar			SIFO	K ALL	OWABLE	AND AUTHO	7			ISPORI	
					<sup>2</sup> OGRID Number 6137						
Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102							<sup>3</sup> Reason for Filing Code/ Effective Date NW / 10/14/19				
<sup>4</sup> API Number 30-015-45459		<sup>5</sup> Pool Name Cedar Canyor				; Bone Spring			<sup>6</sup> Pool Code 11520		
<sup>7</sup> Property Coo 3229	<sup>8</sup> Property Name Spud Muffin				31-30 Fed Com			<sup>9</sup> Well Number 331H			
II. 10 Surf	face Locat	ion									
Ul or lot no. S		vnship 23S	Range 29E	Lot Idn	Feet from the 270	North/South line South		om the 275	East/West lit West	ne County Eddy	
11 Bott	tom Hole I	ocatio	)n					<b>I</b>			
		vnship	Range	Lot Idn	Feet from the	North/South line	Feet fr	om the	East/West li	ne County	
nq.	30	235	29E		18	North	8	81	West	Eddy	
12 Lse Code	13 Producing N Code	lethod		onnection ate	<sup>15</sup> C-129 Pern	nit Number 16	C-129 E1	fective D	ate 17 C	C-129 Expiration Date	
IIIE Oil a	nd Cas fir	eneno	rtors10/	14/19		<u> </u>					
III.F Oil and Gas Fransporters <sup>10/14/19</sup> 18 Transporter 19 Transporter Name 20 O/G/W											
OGRID					and Ad						
036785		DCP Midstream Gas								Gas	
		P.O. Box 50020 Midland, TX 79710-0020									
278421					Holly-F	roption				Oil	
278421							0W Midland, TX 79710				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							To at the state of				
h. Tankkan <b>a kap</b>											
IV. Well	Completie	n Dat	•	. 11		<del>.</del> .					
21 Spud Date		Ready		1	<sup>23</sup> TD	<sup>24</sup> PBTD	25	Perforation	ns	<sup>26</sup> DHC, MC	
1/17/19			10/14/19		19938	19765	9782 - 197				
<sup>27</sup> Hole	e Size		28 Casing	z & Tubir	ng Size	<sup>29</sup> Depth	Set		<sup>30</sup> S	acks Cement	
17.5		13.375				377			720 SX CLC; Circ 346		
9.875				8.625		8944			995 SX CLC; Circ 95.44		
7.875		5.5			19928			2435 SX CLC; Circ 180			
			Tubing								
V. Well T	Test Data	Щ.	<del></del>	<u>-</u>							
31 Date New C		32 Gas Delivery Date		33 Test Date		34 Test Leng	gth	h 35 Tbg. Pr		36 Csg. Pressure	
10/14/19		10/14/19		10	0/26/19	24 hrs		_	0 psi	2555 psi	
37 Choke Size	<sup>37</sup> Choke Size				<sup>9</sup> Water 340 bbl	<sup>40</sup> Gas 2403 mcf				41 Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION					
been complied v	with and that	the info	rmation g	iven abov	e is true and		OIL C	JINSLIK VI	ATTON DIVI	31011	
complete to the best of my knowledge and belief.						A 1 1	)			<u> </u>	
Signature: Shi Workman						Approved by: A aymord & Jodany					
Printed name: Frin Workman						Title:					
Title:						Approval Date: Z					
						Approval Date:	2-20	1	^		
	Regulatory A	nalyst		m		Approval Date:	3-27	1-20	20	·	
E-mail Address:	Regulatory A	nalyst orkmar	n@dvn.co	m 405-552		Approval Date: Z	3-27	1-20	7-0		