

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88249

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-1501

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAR 13 2013

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.

30-015-45641

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PLINY THE ELDER FEE

8. Well Number 202H

9. OGRID Number 372043

10. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TAP ROCK OPERATING, LLC

3. Address of Operator

602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401

4. Well Location

Unit Letter ^E 2276 feet from the North line and 566 feet from the West line
Section 4 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3151 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion Summary ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/21/19 - Pressured up casing to 5,000 psi, held for 30 mins, Good test.

8/23/19 - 9/2/19 Perf 48 stages from 9214' - 18810' with 0.4" at 3 shots/ft for 1872 total perfs. Frac with 24,087,340# 100 mesh.

9/4/19 - 9/7/19 drill out plugs. PBMD at 19090'

9/14/19 - Well Complete / Ready for Production/Flowback

Request Tubing Exemption. Tubing to be installed when well production declines and requires artificial lift.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCC

TITLE Regulatory Manager

DATE 3/10/2020

Type or print name Christian Combs

E-mail address: ccombs@taprk.com

PHONE: (720)360-4028

For State Use Only

APPROVED BY: APC

TITLE Staff

DATE 3/24/20

Conditions of Approval (if any):

3/26/20 AB