

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



4/1/2020

Operator Notice Regarding C-104 Denial and Request for Information

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

30-015-45641

Test Allowable, New Well and Recompleted Well

C-104 NW has a ready date of 9/14/19. Previous C-104 approved RT has a ready date of 10/20/2019. Dates are conflicting each other, cannot accept a backdate for the NW Completion C-104.

- ☐ C-103 (or BLM equivalent) for all casing strings
 - ☐ Spud Notice
 - ☐ Surface Casing
 - ☐ Intermediate Casing (if applicable)
 - ☐ Additional Intermediate Casing (if applicable)
 - ☐ Production Casing or Liner
- ☐ Applicable Order (NSL, NSP, Other _____)
- ☐ Deviation Survey for Vertical Wells
- ☐ Directional Survey
- ☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

- ☒ C-103 Completion Sundry (or BLM equivalent)
- ☒ C-105 Completion Report (or BLM equivalent)
- ☐ All Logs Run on Well

9/14/2019 is written, "Ready to Produce". Cannot back date from C-104 RT in well files. Please review.

Please amend your forms to reflect correct Ready date. Please look in the well files of RT C-104 approved. Cannot back date.

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

RECEIVED

MAR 13 2020

Form C-104

Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCDARTESIA

submit one copy to appropriate District Office

☒ AMENDED REPORT
with corrections

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW 11/23/2019 (connected) / 9/14/19 (ready date)
⁴ API Number 30-015-45641	⁵ Pool Name PURPLE SAGE WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 323012	⁸ Property Name PLINY THE ELDER FEE	⁹ Well Number 202H

II. ¹⁰ Surface Location

UL or lot no. E	Section 4	Township 23S	Range 27E	Lot Idn	Feet from the 2276'	North/South Line North	Feet from the 566'	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. E	Section 6	Township 23S	Range 27E	Lot Idn 5	Feet from the 1650'	North/South line North	Feet from the 200'	East/West line West	County Eddy
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/27/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	G

IV. Well Completion Data

²¹ Spud Date 7/25/2019	²² Ready Date 9/14/2019	²³ TD 19218'	²⁴ PBTD 19090	²⁵ Perforations 9214-18810	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13-3/8"	610'	510		
12-1/4"	9-5/8"	2109'	700		
8-3/4"	7-5/8"	8347'	591		
6-3/4"	5-1/2"	8347'	-		
6-3/4"	5"	19179'	1238		

V. Well Test Data

³¹ Date New Oil 9/18/19	³² Gas Delivery Date 11/27/19	³³ Test Date 10/1/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 1305
³⁷ Choke Size 56/64	³⁸ Oil 1919	³⁹ Water 4331	⁴⁰ Gas 4738		⁴¹ Test Method F - Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: CCC

Printed name: CHRISTIAN COMBS

Title: REGULATORY MANAGER

E-mail Address: ccombs@taprk.com

Date: 10/15/2019 Phone: 720 360 4028

OIL CONSERVATION DIVISION

Approver:

Title:

Approval:

DENIED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">MAR 13 2020</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">ENRD-OCDARTESIA</div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-45641												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Pliny the Elder Fee 23S27E0605												
						6. Well Number: #202H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043												
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401						11. Pool name or Wildcat Purple Sage, Wolfcamp												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	04	23S	27E	-	2276	FNL	566	FWL	EDDY								
BH:	E	06	23S	27E	5	1650	FNL	200	FWL	EDDY								
13. Date Spudded 7/25/19	14. Date T.D. Reached 8/13/19	15. Date Rig Released 8/17/19			16. Date Completed (Ready to Produce) 9/14/19			17. Elevations (DF and RKB, RT, GR, etc.) 3151 GL										
18. Total Measured Depth of Well 19218			19. Plug Back Measured Depth 19090			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9214 – 18810, Wolfcamp A																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8		54.5		610		17 1/2		510sks		0								
9 5/8		40		2109		12 1/4		700sks		0								
7 5/8		29.7		8347		8 3/4		591sks		0								
5 1/2		20		8347		6 3/4		-		0								
5		18		19179		6 3/4		1238sks		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
26. Perforation record (interval, size, and number) 9214 – 18810, 0.4", 1872						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9214 - 18810</td> <td>24,087,340 lbs 100 mesh</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9214 - 18810	24,087,340 lbs 100 mesh				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9214 - 18810	24,087,340 lbs 100 mesh																	
28. PRODUCTION																		
Date First Production 9/18/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/1/19	Hours Tested 24hrs	Choke Size 56/64	Prod'n For Test Period	Oil - Bbl 1919	Gas - MCF 4738	Water - Bbl. 4331	Gas - Oil Ratio 2.47											
Flow Tubing Press. 0	Casing Pressure 1305	Calculated 24-Hour Rate	Oil - Bbl. 1919	Gas - MCF 4738	Water - Bbl. 4331	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Christian Martinez											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 8/17/19										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Christian Combs		Title: Regulatory Manger		Date: 3/1/2020											
E-mail Address: ccombs@taprk.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Top Name	TVD	T. Ojo Alamo	T. Penn A"
CHERRY	2,926'	T. Kirtland	T. Penn. "B"
BRUSHY	3,974'	T. Fruitland	T. Penn. "C"
BONE SPRING	5,494'	T. Pictured Cliffs	T. Penn. "D"
AVALON UPPER	5,579'	T. Cliff House	T. Leadville
AVALON MIDDLE	5,838'	T. Menefee	T. Madison
AVALON LOWER	6,181'	T. Point Lookout	T. Elbert
FIRST BONE SPRING SAND	6,466'	T. Mancos	T. McCracken
SECOND BONE SPRING CARB	6,659'	T. Gallup	T. Ignacio Otzte
SECOND BONE SPRING SAND	6,981'	Base Greenhorn	T. Granite
THIRD BONE SPRING CARB	7,203'	T. Dakota	
THIRD BONE SPRING SAND	8,523'	T. Morrison	
THIRD BONE SPRING W SAND	8,800'	T. Todilto	
WOLFCAMP A X SAND	8,875'	T. Entrada	
WOLFCAMP A Y SAND	8,960'	T. Wingate	
TARGET TOP	8,974'	T. Chinle	
TARGET BASE	8,942'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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