	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGEN	ERIOR MAD 0 5 2020		· OMB N	APPROVED O. 1004-0137 anuary 31, 2018
				5. Lease Serial No. NMNM18613A	anuary 51, 2018
Do not use t abandoned w	Y NOTICES AND REPORT; his form for proposals to dra vell. Use form 3160-3 (APD)	NNRE-OGDAR	TESIA	6. If Indian, Allottee of	or Tribe Name
	TRIPLICATE - Other instruc			7. If Unit or CA/Agree	ement, Name and/c
1. Type of Well				8. Well Name and No.	
Dil Well 🛛 Gas Well 🗋 Other				NOEL HENSLEY	FED COM 222H
2. Name of Operator MATADOR PRODUCTION	Contact:         TAMMY R LINK         9. API Well No.           DUCTION COMPANYE-Mail: tlink@matadorresources.com         30-015-46293-00-X1			)0-X1	
3a. Address ONE LINCOLN CENTER 54 DALLAS, TX 75240	13b 100 LBJ FREEWAY SUITE 1570	. Phone No. (include area code) 0 575-627-2465		10. Field and Pool or WILDCAT	Exploratory Area
4. Location of Well (Footage, Sec.,	· · · ·	· ·		11. County or Parish,	State
Sec 19 T24S R28E NENW 2 32.209656 N Lat, 104.13067				EDDY COUNTY	Υ, NM
12. CHECK THE A	APPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	□ Acidize	Deepen	_	ion (Start/Resume)	Water Shut
Subsequent Report	☐ Alter Casing	Hydraulic Fracturing	🗖 Reclama		U Well Integr
	Casing Repair	□ New Construction	Recomp		Other Drilling Operation
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	□ Tempor □ Water Ď	arily Abandon	8 - P
Drilling Sundry					
t/4000 psi and cement 13 3/ cement (790 sxs) @ 14.8 pp returns 1/70 bbls cement to 10/25/2019 Test BOPE 250 down test. Test casing 1500	psi low x 5000 high, holding ea	ls fresh water, 190 bbls Cla e to 1100 psi, held 5 minut ach test 10 minutes. Perfor	ass C tail es had goo m koomey c	d draw G C 7 Accepted 1	12/3.°MP
10/24/2019 Well spud. Rota t/4000 psi and cement 13 3/ cement (790 sxs) @ 14.8 pp returns 1/70 bbls cement to 10/25/2019 Test BOPE 250 down test. Test casing 1500	8" surface casing. Pump 30 bb bg, 1.35 yield. Increase pressur surface. psi low x 5000 high, holding ea psi for 30 minutes.¥ 65', Run 9 5/8", 40# J-55 casin is true and correct. Electronic Submission #5022	Is fresh water, 190 bbls Cla e to 1100 psi, held 5 minut ach test 10 minutes. Perfor g. Check floats RIH w/62 ju 206 verified by the BLM Well	ass C tail les had good m koomey c pints 9 5/8"	System	12/32 Put
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## Additional data for EC transaction #502206 that would not fit on the form

## 32. Additional remarks, continued

40#, J-55 to 2,550'. 10/28/2019 Test lines t/3000 psi, pump 30 bbls 8.33 ppg and pump 223 bbls (735 sxs) Class C lead slurry @ 14.8 ppg. 80 bbls of cement back to surface. Test seals to/8500 psi for 15 minutes fill pipe and test casing t/1500 psi for 30 minutes good test. Rotate f/2565'-9,750'. 11/1/2019 MU 7 5/8", 29.7#, P-110. 11/2/2019 Pump 20 bbls gel spacer, mix and pump lead cement w/495 sxs (201 bbls) yield 2.33, mix water 13.54 @ 11.5 ppg. Mix & pump tail cement w/125 sxs (32 bbls) yield 1.37, Bump Plug w/1750 psi and press up 500 psi t/2250 psi. Held 5 minutes. No cement to surface. 11/3/2019 WD BOPS, close all valves on wellheads release rig @ 12:00. 11/19/2019 Test BOPE upper and lower, holding each 10 minutes. Test lines to 8000 psi. Pump 40 bbls of 13.0 ppg spacer. Mix lead cement w/360 sxs) (97.6 bbls) yield 1.523, mix water 16.87 @ 13.0 ppg. 11/27/2019 Test lines to 8000 psi. Mix and pump tail cement w/520 sxs) (115.7 bbls) yield 1.248 mix water 5.63 @ 13.5 ppg. Set 13" 10K x 7" 1sk tubing head. Test seals and void t/8500 psi. Release Rig @ 23:00 hrs. Rig @ 23:00 hrs.

See Attached Casing and Cement Actuals

## Revisions to Operator-Submitted EC Data for Sundry Notice #502206

·	Operator Submitted	BL
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM18613A	NMN
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MAT ONE DAL Ph:
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com	TAM PRC E-Ma
	Ph: 575-627-2465	Ph:
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com	TAM PRC E-Ma
	Ph: 575-627-2465	Ph:
Location:		
State: County:	NM EDDY	NM EDD
Field/Pool:	WILDCAT; WOLFCAMP	WIL
Well/Facility:	NOEL HENSLEY FED COM 222H Sec 19 T24S R26E Mer NMP NENW 280FNL 1492FWL	NOE Sec

## .M Revised (AFMSS)

G

1NM18613A

TADOR PRODUCTION COMPANY IE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 ILLAS, TX 75240 : 972.371.5200

MMY R LINK ODUCTION ANALYST Mail: tlink@matadorresources.com

575-627-2465

MMY R LINK ODUCTION ANALYST Mail: tlink@matadorresources.com

575-627-2465

DY

DCAT

NOEL HENSLEY FED COM 222H Sec 19 T24S R28E NENW 280FNL 1492FWL 32.209656 N Lat, 104.130676 W Lon