	RECEIVED	State of New Mexico , Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 FEB 2 6 9/12A ON GED V A THOM DW/164001		WELL API NO. 30-015-33240
811 S. First St.,	Ártesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (50 1000 Rio Brazos	Rd., Azt EMNRD-OCDA	220 South St. Francis Dr.	STATE 🔀 FEE 🗖
	5) 476-34 66 WHI WI KU - O O O O O O O O O O O O O O O O O O	voarraire, NN 87505	6. State Oil & Gas Lease No.
87505	SUNDRY NOTICES AND RE	POPTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE	THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO A	MEDANO VA STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Image: Comparison of Com			8. Well Number 14
EOG RESOURCES INC			9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat LOS MEDANOS;DELAWARE
4. Well Loca			LOS MEDANOS, DELAVIARE
		et from the NORTH line and 3	330'feet from theEASTline
Sect		ownship 23S Range 31E	NMPM County EDDY
	II. Elevatio	on (Show whether DR, RKB, RT, GR, etc 3376' GR	c.)
	na or za za naslova je područno je je je je na je na je na	anna <u>- Inder Constituit d</u>	
	12. Check Appropriate	Box to Indicate Nature of Notice	e, Report or Other Data
	NOTICE OF INTENTION	TO: SUE	BSEQUENT REPORT OF:
,	EMEDIAL WORK 🔲 🛛 PLUG AND		
		—	
	TER CASING 🔲 MULTIPLE - COMMINGLE 🔲		
CLOSED-LO			
OTHER:		OTHER:	Π
1.3. Descr			
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of sta	ibe proposed or completed operation rting any proposed work). SEE RUI sed completion or recompletion.	ns. (Clearly state all pertinent details, and LE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
of sta propo	rting any proposed work). SEE RUI sed completion or recompletion.	LE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
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