

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017			
<div style="text-align:center; font-size:2em; font-weight:bold; opacity:0.5;">RECEIVED</div> <div style="text-align:center; font-size:1.5em; font-weight:bold; opacity:0.5;">MAR 04 2020</div> <div style="text-align:center; font-size:1.5em; font-weight:bold; opacity:0.5;">EMERGENCY SERVICES</div> <div style="text-align:center; font-size:1.5em; font-weight:bold; opacity:0.5;">SANTA FE</div>		1. WELL API NO. 30-015-44690		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
		4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CATAPULT 1 WXY FEE		6. Well Number: 10H			
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Marathon Oil Permian LLC		9. OGRID 372098			
10. Address of Operator 5555 San Felipe St., Houston, TX 77056		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		12. Location		13. Date Spudded 11/26/2018			
12. Location		13. Date Spudded		14. Date T.D. Reached 1/13/2019		15. Date Rig Released 1/15/2019			
14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 1/23/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3217' GR			
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well 13944' / 8834'		19. Plug Back Measured Depth 13889' / 8833'			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR			
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		22. Producing Interval(s), of this completion - Top, Bottom, Name 9303' - 13826'; WOLFCAMP					
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
13-3/8"		54.5# J55, STC		446'		17-1/2"			
9-5/8"		36# J55, LTC		1939'		12-1/4"			
7"		29# P110, Roughneck		9207'		8-3/4"			
24. LINER RECORD		25. TUBING RECORD		26. Perforation record (interval, size, and number) 9303' - 13826', 0.36", 528					
24. LINER RECORD		25. TUBING RECORD		26. Perforation record (interval, size, and number)					
SIZE		TOP		BOTTOM		SACKS CEMENT			
4-1/2"		8322'		13934'		555			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.)					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		30. Test Witnessed By					
9303' - 13826'		11,521,025 lbs - 40/70; 100 Mesh		30. Test Witnessed By					
9303' - 13826'		8253 gal - 15% HCl Acid		30. Test Witnessed By					
Date First Production 1/29/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Producing					
Date of Test 2/27/2020		Hours Tested 24		Choke Size 64		Prod'n For Test Period			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period			
2/27/2020		24		64		764			
Flow Tubing Press. 350		Casing Pressure 1090		Calculated 24-Hour Rate		Oil - Bbl.			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.			
350		1090				764			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:		34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
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Latitude		Longitude		NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Signature		Printed Name		Title			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Signature		Printed Name		Title			
		Adrian Covarrubias		Regulatory Professional		Date 3/2/2020			
E-mail Address		acovarrubias@marathonoil.com							

AB



**Geological Tops****CATAPULT 1 WXY FEE 10H**

Castile	450
Base Salt	1558
Lamar	1821
Delaware Sands (Bell Canyon)	1978
Brushy Canyon	3749
Bone Spring	5367
Wolfcamp	8831