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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD **Deputy Secretary**

412717020

Notice of C-104 Denial and Request for Information

Adrienne Sandoval, Division Director

Oil Conservation Division

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

30-015-43123 mend C-104 Test Allowable, New Well and Recompleted Well

- C-103 (or BLM equivalent) for all casing strings
 - Spud Notice
 - Surface Casing
 - □ Intermediate Casing (if applicable)
 - □ Additional Intermediate Casing (if applicable)
 - Production Casing or Liner MISSING IN Well Files

□ Applicable Order (NSL, NSP, Other _

Deviation Survey for Vertical Wells

□ Directional Survey

New Well and Recompleted Well Only

Well and Recompleted Well Only C-103 Completion Sundry (or BLM equivalent) Missing Some details C-105 Completion Report (or BLM equivalent) Sundry Missing details All Logs Run on Well All Logs Run on Well All Logs Run on Well Once revised, Submit Via E-docs If you have any questions please contact the local OCD District Office Thank you

1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



<u>District I</u> 1625 N. French I District II	w Mexico Natural Reso	urce	AN 15	2020			Form C-104 Revised August 1, 2011							
811 S. First St., A District III	Artesia, NN	1 88210						i i i i i i i i i i i i i i i i i i i	A to ap	propriate District Office				
1000 Rio Brazos	220 South St.							AMENDED REPORT						
District IV 1220 S. St. Franc	cis Dr., San	ta Fe, NM 8	7505		Santa Fe, N	M 87505						AMENDED REPORT		
<u> </u>			REQUES	FOR	ALLOWAE	BLE AND AU	UTH				RANS	PORT		
¹ Operator n OXY USA W		Address						² OGRI	D Num		192463			
P.O. BOX 42		JSTON, T	X 77210		÷.,	³ Reason for Filing Code/ Effective Date - N						ctive Date - NW		
⁴ API Numbe	er	⁵ Po	ol Name 👘		⁶ Pool									
30-015-4312	NG	52805DLATE 14-15 FEDERAL COM9 Well												
⁷ Property C			operty Nam	e: CHAI	CLIE CHOCO	LATE 14-15 F	EDEF	KAL COM	M	⁻ Wel	l Numt	ber: 31H		
	face Loc		Range						•					
UI or lot no. A	Ul or lot no. Section Townsh A 14 20S			Lot Idn	Feet from the	North/South	Line	Feet from 420'		East/W EA		County EDDY		
A 14 20S 28E 450' NORTH 420' ¹¹ Bottom Hole Location FTP: 675' FNL 595' FEL LTP- 700' FNL 110'														
UL or lot no. D	Section 15	Townshij 20S	P Range 28E	Lot Idn	Feet from the 700'	e North/South line NORTH		Feet from the E:		East/W WE		County EDDY		
¹² Lse Code	¹³ Produc	cing Method	¹⁴ Gas Co			mit Number						129 Expiration Date		
F		ode : P	Dat 10/1(· .						
III. Oil ai		ransport	ers		I									
¹⁸ Transpor OGRID			nsporter Name d Address						²⁰ O/G/W					
312824				Pilot Travel Centers LLC						·	_	0		
151618		nterprise Field	d Services, LLC	7				1913/09/10	G					
151010											20			
											.			
IV. Well (Completi	on Data		-										
			y Date		²³ TD					forations		²⁶ DHC, MC		
	06/01/19 √ 10/05/2019 27 Hole Size 28 € 28			8706 [°] & Tubir	V/19065'MD	²⁹ Depth Se		9045'-18979'MD		³⁰ Sac	ks Cement			
	-1/2"	\rightarrow		3-3/8"			10'	<u></u>				640 - C		
	-1/2			9-5/8"							1595 - 2			
	-1/4" -1/2"			7-5/8"			974' 940'		_			356 + C		
	.3/4"			5-1/2")		19040'				1238 – д				
	<u> </u>		(7267'							
		ļ		2-7/8"		12	.0 /							
⁽³¹ Date New	Cest Data	² Gas Deli	verv Date	33 -	Fest Date	³⁴ Test I	Lengt	h	³⁵ The	. Pressu	ire	³⁶ Csg. Pressure		
10/11/19	10/11/19		10/10/19 1		2/8/2020	24				165		106		
³⁷ Choke S	ize	³⁸ C		3	Water	⁴⁰ G 16						⁴¹ Test Method PUMPING		
⁴² I hereby cert	tify that th		45 he Oil Cons	ervation I	2642	10	51	OIL CO	NSERV	ATION				
been complied							•	. 012 001	(DEIC)	1110111				
complete to the										1	へ)			
Signature:	R	ani I	Math	ew		Approved by:				V l				
Printed name:	-							Title:						
RONI MATH	EW			Approval Date	:									
REGULATOR	Y SPECI	ALIST			-									
E-mail Addres	ss:											100 -		
E-mail Addres RONI_MATH Date:	ss:		hone:									New York Contraction		

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Hole Siz	e Size/O	<u> </u>	rt all strings	set in w			1)			Was	well cored' DST run? ctional Surv	- Ē	No	🗆 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
17.50 12.25 8.50		Grade		1	ell)		-					vj. L			(Subint unurysio)
12.2	00 13.		Wt. (#/ft.)	Toj (ME		Bottom (MD)	Stage Ce Dep			f Sks. & f Cement	Slurry V (BBL		Cement		Amount Pulled
8.5		375 J-55 625 J-55	<u>54.5</u> 36.0	1	0	4 30	10			<u>64</u> (159)		150 472		0	· · ·
		625 L-80	26.4		0	69/				356		144		440	1
6.7	50 5.5	500 P110	20.0		0	190	40			123	3	304		5600)
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·	ng Record		F								I				
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	ong Intervals		\smile			2	6. Perforation	on Recc	ord						
	Formation		Тор			tom	Per		Interval		Size		o. Holes	107	Perf. Status
<u>A)</u> B)	BONE SPR			9045		18979			9045 TC	18979	0.37		1003	ACTI	
<u>C)</u>															•
D)	_														
27. Acid,	Fracture, Trea	· · ·	nent Squeez	e, Etc.				1.4		17	41				
	Depth Interv 904		979 11220 0	GALLON	S OF H	HCL 7.5%	ACID	A	nount and	I Type of N	rateria				
				225758 BBLS. OF SLICKWATER											
	904	45 TO 189	979 160094	51 LBS.	SAND									_	
								-							
28. Produ Date First	Iction - Interval	I A Hours	Test	Oil		Gas	Water	Oil G	avity	Gas		roductio	n Method		
Produced	Date	Tested	Production	BBL 745.	N	4CF 1631.0	BBL 2642.0	Corr.		Gravit				PUMP	SUB-SURFACE
10/11/202 Choke	20 12/08/2020 Tbg. Press.	Csg.	24 Hr.	0il		- 1631.0 Jas	Water	Gas:0		Well S	Status				
Size 128		5 Press. 106.0	Rate	BBL 745	N	4CF 1631	BBL 2642	Ratio	2189		POW				
	luction - Interv		_	<u> </u>	I.		.			L,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.		Gas Gravit		Productio	n Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil · BBL		Gas MCF	Water BBL	Gas:O Ratio	ต์ไ	Well	Status		-		•

28b. Prod	uction - Interv	/al C					-		_					
Date First Produced			Test Production	n Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	I Status	tatus				
28c. Prod	uction - Interv	'al D												
Date First Produced	Test Date	Hours Tested	Test Oil Gas Production BBL MCF			Water BBL				Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	l Status	Status				
29. Dispo SOLD	sition of Gas(Sold. usea	for fuel, vent	ed. etc.)										
30. Summ Show tests, i	ary of Porous all important	zones of r	nclude Aquifer porosity and co tested, cushio	ontents there	eof: Corec e tool ope	l intervals and n, flowing and	all drill-stem I shut-in pressu	res	31. For	mation (Log) Markers				
	Formation		Тор	Bottom		Descriptio	ons, Contents, e	etc.	1	Name				
BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP STRAWN			5122 6071 6755 7658 8978 10160	6070 6754 6070 8977 10159)				TA YA SE BO 1S 2Ni 3Ri	575 821 1023 3495 5122 6071 6754 7658				
WOLI	ional remarks FCAMP - 89 WWN - 1016	78	olugging proce	edure):		<u>.</u>								
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis										 3. DST Report 4. Directional Survey 7 Other: 				
34. I here	by certify that	the foreg		onic Subm	ission #4	99013 Verifie	rrect as determ d by the BLM .P., sent to the	Well Infor		e records (see attached instru- stem.	ctions):			
Name	(please print)	RONI M	IATHEW		<u> </u>		Title	REGULA	TORY SP	ECIALIST	<u>-</u>			
Signa	ture	(Electro	nic Submissi	on)		• .	Date	01/14/202	20		<u></u>			
		100:	m'a. 42 11 0	0.0	010 01	- it - acima C	1		d will6.0-	to make to any department	Nr agency			
of the Un	ited States an	y false, fic	titious or frad	ulent statem	212, mak	presentations	as to any matte	r within its	jurisdiction	to make to any department on the second s				

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** ORIGINAL **

OXY USA WTP LP Charlie Chocolate 14-15 Federal Com 31H API No. 30-015-43123

