Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II District II State of New Mexico Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 EED n. 5. 2020									Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources										Revised April 3, 2017 1. WELL API NO.							
District																	
District III Oil Conservation Division									2. Type of Lease								
1000 Rio Brazos Rd., Aztre MNRD-OCD ARTES Pouth St. Francis Dr.									☐ STATE ☐ FED ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									Lease Name or Unit Agreement Name								
									Chicago 9/8 W0PM Fee								
⊠ COMPLET										6. Well Number: 2H							
C-144 CLOS #33; attach this a											/or						
7. Type of Comp	oletion:																
8. Name of Opera											OIR						
Mewbourne Oil (Company											9. OGRID 14744					
10. Address of O PO Box 5270	-											11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220					
Hobbs, NM 8824	40 Unit Ltr	Sectio	n Township		hip	Range L		nt F.		Feet from t	he	N/S Line			·		County
Surface:	P	9		248	···P	28E	1	-		1265		South	175		East		Eddy
BH:	M	8		24S		28E	 			463		South			West		Eddy
13. Date Spudded	i 14. Da	ı ate T.D. Rea	ached	15. I	Date Rig	Released	<u> </u>		16.	Date Compl	leted	(Ready to Pro	duce)	1	7. Elevat	ions (D	F and RKB,
10/15/2019 18. Total Measur	11/01/			11/0:		k Measured Dep	-+1 ₀			09/19 Was Direct	iona	l Survey Made	· 2		T, GR, e		ther Logs Run
19540 MD	ed Deptin	or wen			3 MD	k ivieasured Dep	ж		Yes		попа	i Survey Made		GR	e Electri	ic and C	ulei Logs Kuli
22. Producing Int 9613' – 19433			oletion - T	op, Bot	tom, Na	ime		,									
23.	, wone	Zamp			CAS	ING REC	OR	D (R	enc	ort all sti	ring	es set in w	ell)				
CASING SI	ZE	WEIG	HT LB./F					HOLE SIZE			CEMENTING RECORD		AMOUNT PULLED				
13 3/8"			54.5					17 ½"				250		0			
9 5/8" 7"		40 29			2475' 9718'			12 ¼" 8 ¾"		700							
/			<u> </u>			9/10		0 74		113		0					

24.	l man		1 200		LIN	ER RECORD		CORE	EN 1		25.			NG REC		L D A CIV	'ED CET
SIZE	TOP		BOI			SACKS CEMENT		SCREEN SI		SIZ	ZE.		EPTH SE	1	PACK	ER SET	
4 1/2"	8877	1	194	66'	19465 600												
26 P.C.	1.0			-1>		L		27 4	CID	CHOT FI		TUDE CEN	UENT	COLUET	COL DO		
26. Perforation	recora (11	nțervai, size	, and nur	nber)			_			SHOT, FE	KAC	TURE, CEM					i .
9613' – 19433' (80 stages, 0.39" EHD, 2844 h				9613' – 19433'							24,898,818	gals S'	W, carryir	ıg 15,577	7,410# I	ocal 100 Mesh	
										sand & 8,817,190# local 40/70 sand.							
												<u> </u>					
28.							PR	ODU	U C I	ΓΙΟΝ							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 12/13/19 Well Status (Prod. or Shut-in) Producing																	
Date of Test	Hours Tested Choke Size Prod'n For Oil - Bbl					Ga	s - MCF		ater - Bbl		•	Oil Ratio					
12/28/19	24 34/64 Test Period 498			MCE		659 3612 1323 Water - Bbl. Oil Gravity - API - (Corr.)											
Press. NA 2150 Hour Rate 498 659 3612								<u>.</u>									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Robin Terrell																	
Sold 31. List Attachments																	
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 11/05/2019																	
34. If an on-site				-		cation of the on-	_					123	L				
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Jackie Lathar	n				Pri	nted											کار
Signature	Jack	بخ ن	at	an	٠ د	Name Regul	ator	у		Title			(01/28/20	020 D	ate	OD
E-mail Address jlathan@mewbourne.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Bell Canyon 2592	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash_	T. Dakota				
T.Tubb	T. Delaware Sand 2560	T. Morrison				
T. Drinkard	T. Bone Springs 6226	T.Todilto_				
T. Abo	TCastile _1080	T. Entrada				
T. Wolfcamp 9362	T. Ramsey 2350	T. Wingate				
T. Penn	TManzanita3527	T. Chinle				
T. Cisco (Bough C)	T. Brushy Canyon 5475	T. Permian				

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	toto	
, , , , , , , , , , , , , , , , , , ,	to	•		
· · · · · · · · · · · · · · · · · · ·		ANT WATER SANDS		
Include data on rate of	f water inflow and elevation to which	ch water rose in hole.		

 No. 1, from.
 to.
 feet.

 No. 2, from.
 to.
 feet.

 No. 3, from.
 to.
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						•	
·				:			
			·				