98220District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III

E-mail Address: ccottrell@jdmii.com

Phone: 972-931-0700

Date: 02/05/2020

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

1000 Rio Brazos District IV 1220 S. St. Franc	,	•	505	12	20 South St. Santa Fe, N	Francis Di M 87505	EN	INRD-C	CE)Af	राष्ट्र		MENDED REPORT		
	I.		EST FO	R ALI	OWABLE		НО	RIZATIO	ON T	TO T	RAN	SP	ORT		
Operator n MURCHISO		² OGRID Number					1526	•							
7250 DALLA		³ Reason for Filing Co					15363 Code/ Effective Date								
PLANO, TX				NW ·											
⁴ API Number					FCAMP (GAS)					6 Po	ool Cod 20	e			
⁷ Property C			perty Nam								ell Number				
324				EDERAL WCXY				005H							
II. 10 Surface L					F4 6 41	e North/South Line		T-4 C 4		T1 . (T1)					
A	30	Township 24S	Range 29E	Lot Idn Feet from the 745		NORTH		Feet from the 250		East/West line EAST		ne	County EDDY		
11 Bo		ole Locatio			1	TTOTCTT		230			,				
UL or lot no.	Section	Township	Range	Lot Idn		North/South	_	Feet from	the	East/\	West lir	ne	County		
E	30	24S	29E		2305	NORTH		319		W	EST		EDDY		
		icing Method 14 Gas Cor Code Dat			15 C-129 Perr	mit Number 16 (C-129 Effect	Effective Da		e 17 C-129 Expirat		9 Expiration Date		
F		F	11/15	/2019											
F		Transpor	ters		19 🖘										
18 Transpor OGRID	ter	19 Transporter Name and Address										²⁰ O/G/W			
36785		DCP OPERATING COMPANY, LP										G			
Livery and the		10 DESTA DRIVE, SUITE 600W											· ·		
		MIDLAND, TX 79705													
214754		ENLINK MIDSTREAM OPERATING, LP (formerly LPC 1722 ROUTH ST. SUITE 1300							C Crude Oil, Inc.)						
		DALLAS, TX 75201													
. I medit															
				-·							ļ\$		in the same of		
IV. Well	Compl	etion Data	ı												
²¹ Spud Date		²² Ready Date		²³ TD		²⁴ PBTD		²⁵ Perforation 9,960' – 14,48					²⁶ DHC, MC		
07/12/2019		11/15/2019		9,732' TVD 14,538' MD											
²⁷ Hole Size		²⁸ Casing				²⁹ Depth Se		et .		³⁰ Sacks C		acks	Cement		
16		13.375, 48# J5			55	3				35	355, Class C				
			·						_						
12.25			9.625, 43.	5 & 40# F	HCP110	9,033'			3,015, Class H & C						
8.5			553)0# HCD1	110	14,523'						1,615, Class H			
0.0		5.5, 20# HCP110				14,323			1,013, Class 11						
		į													
V. Well	Test Da	ta l		-, ·					Д						
31 Date New Oil 32 Gas 1			Delivery Date 33 ·		Test Date	est Date 34 Test		Length 35		Tbg. Pressure		· ·	³⁶ Csg. Pressure		
11/15/2019		11/15/2019		12	2/17/2019	24 hrs							1963		
37 Choke S	ize	³⁸ Oi	ı	3	⁹ Water	⁴⁰ Gas 2050							41 Test Method		
29/64		1180)		2779								FLOWING		
⁴² I hereby cert	ify that th	e rules of the	e Oil Cons	ervation D	Division have			OIL CONS	SERVA	TION	ا DIVIS ا	SION	1		
been complied			_		is true and			_		,					
complete to the Signature:		Approved by:	5	ノ		,	26	\supset	,						
Ditu.		aymond Jodany													
Printed name:	Title: Geolosist,														
Title: REGULATORY COORDINATOR						I ID									
	Approval Date: 4-21-2020														