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Form 3160-4
(August 2007)

FEB 12 2020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

EMNRD-OCDA-RTSIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM137096X		
2. Name of Operator OXY USA INC.			8. Lease Name and Well No. MESA VERDE BS UNIT 18H		
3. Address P.O. BOX 4294 HOUSTON, TX 77210			9. API Well No. 30-015-44549		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot O 170FSL 2631FEL 32.210583 N Lat, 103.731485 W Lon At top prod interval reported below Lot O 618FSL 2208FEL 32.211810 N Lat, 103.730110 W Lon At total depth Lot B 17FNL 2231FEL 32.224136 N Lat, 103.730111 W Lon			10. Field and Pool, or Exploratory MESA VERDE BONE SPRING		
14. Date Spudded 05/26/2018			15. Date T.D. Reached 07/28/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/21/2018			17. Elevations (DF, KB, RT, GL)* 3587 GL		
18. Total Depth: MD TVD 15508 ✓ 10645		19. Plug Back T.D.: MD TVD 15469 10645		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	1014		1067		0	
9.875	7.625 L80	26.4	0	9950		1915		0	
6.750	5.500 P110	20.0	0	15508		370			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10268							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10880	15353	10880 TO 15353	0.420	552	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10880 TO 15353	7812546G SLICKWATER & 13000G OF 7.5% HCL W/ 9204663# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/2018	09/11/2018	24	→	1977.0	2576.0	4464.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI		→	1977	2576	4464		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #502570 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4637	5512		RUSTLER	746
CHERRY CANYON	5513	6736		SALADO	1083
BRUSHY CANYON	6737	8495		CASTILE	3125
BONE SPRING	8496	9364		DELAWARE	4610
BONE SPRING 1ST	9365	9785		BELL CANYON	4637
BONE SPRING 2ND	9786	10350		CHERRY CANYON	5513
				BRUSHY CANYON	6737
				BONE SPRING	8496

32. Additional remarks (include plugging procedure):

DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

THIS IS AN AMENDED COMPLETION REPORT FOR EC#447055 ORIGINALLY SUBMITTED 12/10/2018. THIS IS TO CORRECT THE PBTD AND TD DEPTHS, TD DATE REACHED AND ADD TUBING DETAILS.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #502570 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) LESLIE REEVESTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 02/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OXY USA Inc.
Mesa Verde BS Unit 18H
API No. 30-015-44549

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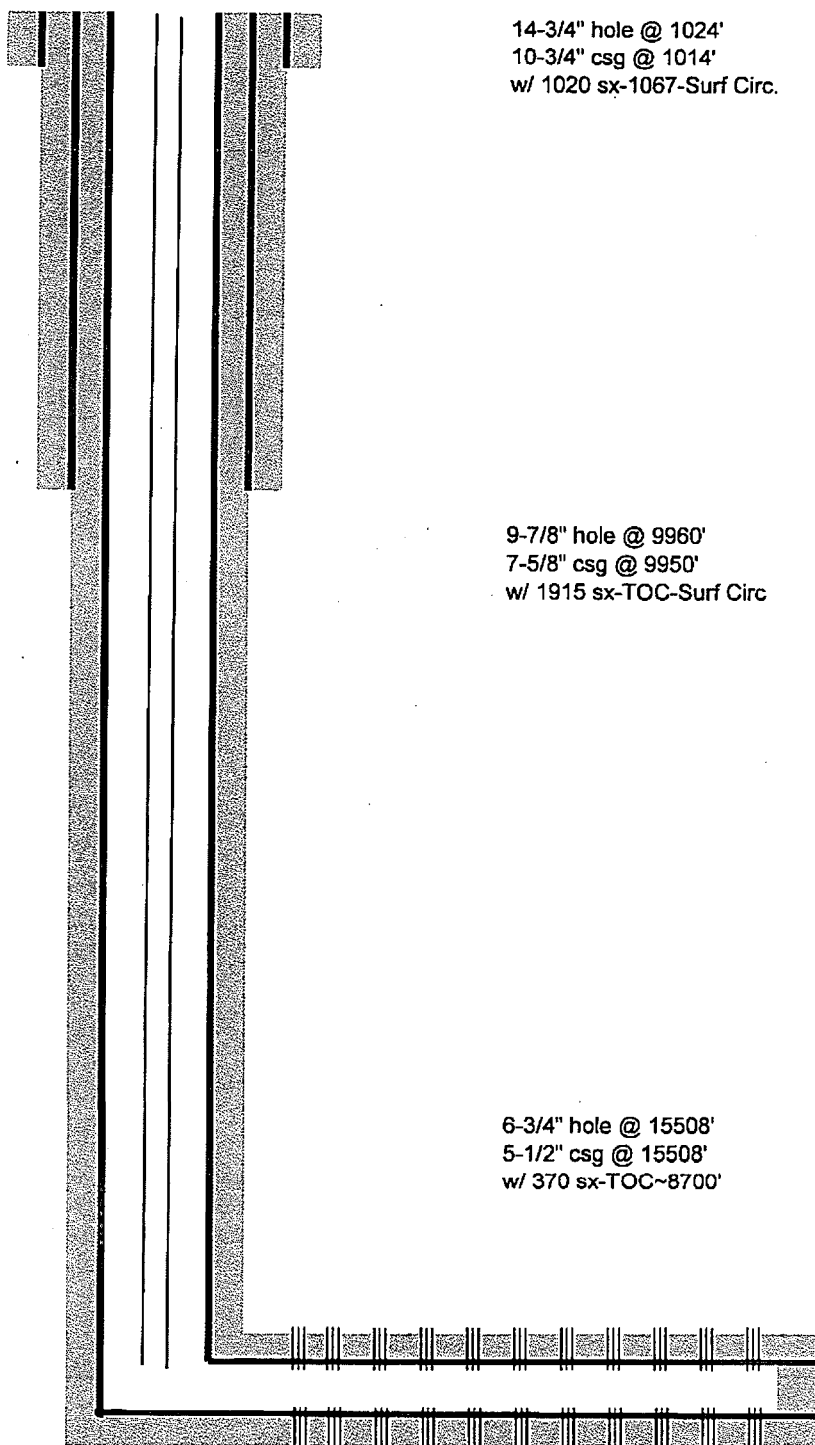
EMNRD-OCDARTESIA

14-3/4" hole @ 1024'
10-3/4" csg @ 1014'
w/ 1020 sx-1067-Surf Circ.

9-7/8" hole @ 9960'
7-5/8" csg @ 9950'
w/ 1915 sx-TOC-Surf Circ

6-3/4" hole @ 15508'
5-1/2" csg @ 15508'
w/ 370 sx-TOC~8700'

2-7/8" tubing @ 10268'



Perfs @ 10880'-15353'

TD- 15508' MD/10645' TVD