District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Santa Fe, NM 87505

Submit to Appropriate District Office

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr.

APR 0 3 2020

On Mile Pipilo LLC, 3164 N. Scillana Freningian, IM. Per Pipilo L.C., 3164 N. Scillana Freningian, III. Surface Location User Man. Section Transable Reage Led His Per From the North-North Line Loc. 4166 Per Freningian, III. Surface Location User Man. Section Transable Reage Led His Per Freningian, III. Scillana	¹ Operator n		d Addr	ess		K ALI	LUWABLE	ANDAU	HU	OGRID Nu		IKAN	SPC		EMAIDO OCO ADTECI	Λ
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III. Oil and Gas Transporters "Transporter 19 Transporter Name 19 OkG/W 278-421		13 Pro	Code . I			ate		rmit Number 16		C-129 Effective Da		ate 17 C-12		Expiration Date		
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1602 W. Main, Artesia, NN 88216	OGRID	<u> </u>													_	
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17. Well Completion Data 17. St., Suite 2775, Denver, CO 80202 17. St., Suite 27						160	02 W. Main, A	rtesia, NM 88210				12.	A West			
IV. Well Completion Data 11 Spud Date 12 Ready Date 21 TD 21 TD 32 Perforations 22 Depth Set 3263'-4799' 3263'-47	246624				•		DCP Mids	stream, LP						G		
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Approved by: Saymond W. Fadaug Printed name: Mike Pippin Title: Geo log13t Approval Date: 5- 7-20-20 Date: 11/13/19 Phone:							e is true and)			\			
Title: Petroleum Engineer - Agent Approval Date: 5 - 4 - 20-20 E-mail Address: mike@pippinllc.com Date: 11/13/19 Phone:	Signature:		M	15Ž		ا دارون		Approved by:	X	ayanna	134	// <u>\</u>	ta	dans		
Title: Petroleum Engineer - Agent Approval Date: 5 - 4 - 20-20 E-mail Address: mike@pippinllc.com Date: 11/13/19 Phone:	Printed name:	Pippin	will	rega		Title: (200 (09, 3+							1			
E-mail Address: mike@pippinllc.com Date: 11/13/19 Phone:	Title: Petrol	gineer -	Agent			Approval Date:						,	1			
	E-mail Address: mike@pippinllc.com							· · · · · · · · · · · · · · · · · · ·		, , ,					17/2	
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