

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JAN 31 2020

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office  
**EMNRD-UCDARTESIA**

☒ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-45233		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name PURPLE SAGE WOLFCAMP	<sup>6</sup> Pool Code 98220	
<sup>7</sup> Property Code: 322245	<sup>8</sup> Property Name: PLATINUM MDP1 34-3 FEDERAL COM	<sup>9</sup> Well Number: 176H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	34	23S	31E		110	NORTH	1003	EAST	EDDY

**<sup>11</sup> Bottom Hole Location**

FTP: 532' FNL 452' FEL LTP: 345' FSL 384' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24S	31E		238	SOUTH	386	EAST	EDDY
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code : P	<sup>14</sup> Gas Connection Date: 09/19/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 05/28/2019	<sup>22</sup> Ready Date 09/19/2019	<sup>23</sup> TD 11808'V/21902'M	<sup>24</sup> PBDT 11588'V/11675'M	<sup>25</sup> Perforations 11935'-21796'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	687'	540		
12-1/4"	9-5/8"	4455'	1358		
8-1/2"	7-5/8"	10927'	670		
6-3/4"	5-1/2"	21877'	775		
	2 3/8	11936			

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/25/2019	<sup>32</sup> Gas Delivery Date 09/25/2019	<sup>33</sup> Test Date 10/03/2019	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1680
<sup>37</sup> Choke Size 42	<sup>38</sup> Oil 3646	<sup>39</sup> Water 5894	<sup>40</sup> Gas 9489		<sup>41</sup> Test Method Gas Lift

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *April Santos*

Printed name:  
APRIL SANTOS

Title:  
REGULATORY SPECIALIST

E-mail Address:  
April.Hood@oxy.com

Date: 01/23/2020 Phone: 713-366-5771

OIL CONSERVATION DIVISION

Approved

**DENIED**

Title:

See Attached

Approval

See Rule 19.15.5.9

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JAN 31 2020

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

EMNRD-OCD ARTESIA

5. Lease Serial No.  
NMNM43744

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC. Contact: APRIL SANTOS E-Mail: APRIL_HOOD@OXY.COM			8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 176H		
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521			9. API Well No. 30-015-45233		
3a. Phone No. (include area code) Ph: 713-366-5771			10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T23S R31E Mer NMP At surface NWNE 110FNL 1003FEL 32.267890 N Lat, 103.760370 W Lon Sec 34 T23S R31E Mer NMP At top prod interval reported below NWNE 532FNL 452FEL 32.267110 N Lat, 103.758590 W Lon Sec 3 T24S R31E Mer At total depth SWSE 238FSL 386FEL 32.239640 N Lat, 103.758570 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP		
14. Date Spudded 05/28/2019		15. Date T.D. Reached 08/01/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/19/2019	
17. Elevations (DF, KB, RT, GL)* 3442 GL					
18. Total Depth: MD 21902 TVD 11808		19. Plug Back T.D.: MD 11675 TVD 11588		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	687		540	130	0	
12.250	9.625 HCL-80	40.0	0	4455		1358	400	0	
8.500	7.625 HCL-50	26.4	0	10927		670	204	0	
6.750	5.500 P-110	20.0	0	21877		775	207	10445	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11936							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11935	21796	11935 TO 21796	0.370	982	
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11935 TO 21796	FRAC'D W/ 591 BBLS ACID, 296477 BBLS SLICKWATER AND 20673013# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/2019	10/03/2019	24	→	3646.0	9489.0	5894.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42	SI	1680.0	→	3646	9489	5894	2603	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #501352 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

OB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4372	5281	OIL, GAS, WATER	RUSTLER	668
CHERRY CANYON	5281	6480	OIL, GAS, WATER	SALADO	986
BRUSHY CANYON	6480	8209	OIL, GAS, WATER	CASTILLE	2856
BONE SPRINGS	8209	8974	OIL, GAS, WATER	LAMAR	4352
1ST BONE SPRINGS	8974	9549	OIL, GAS, WATER	BELL CANYON	4372
2ND BONE SPRINGS	9549	10391	OIL, GAS, WATER	CHERRY CANYON	5281
3RD BONE SPRINGS	10391	11622	OIL, GAS, WATER	BRUSHY CANYON	6480
WOLFCAMP	11692		OIL, GAS, WATER	BONE SPINGS	8209

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 8974' M  
2ND BONE SPRINGS - 9549' M  
3RD BONE SPRINGS - 10391' M  
WOLFCAMP - 11692' M

LOGS WERE MAILED 1/27/2020

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #501352 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) APRIL SANTOS

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 01/29/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

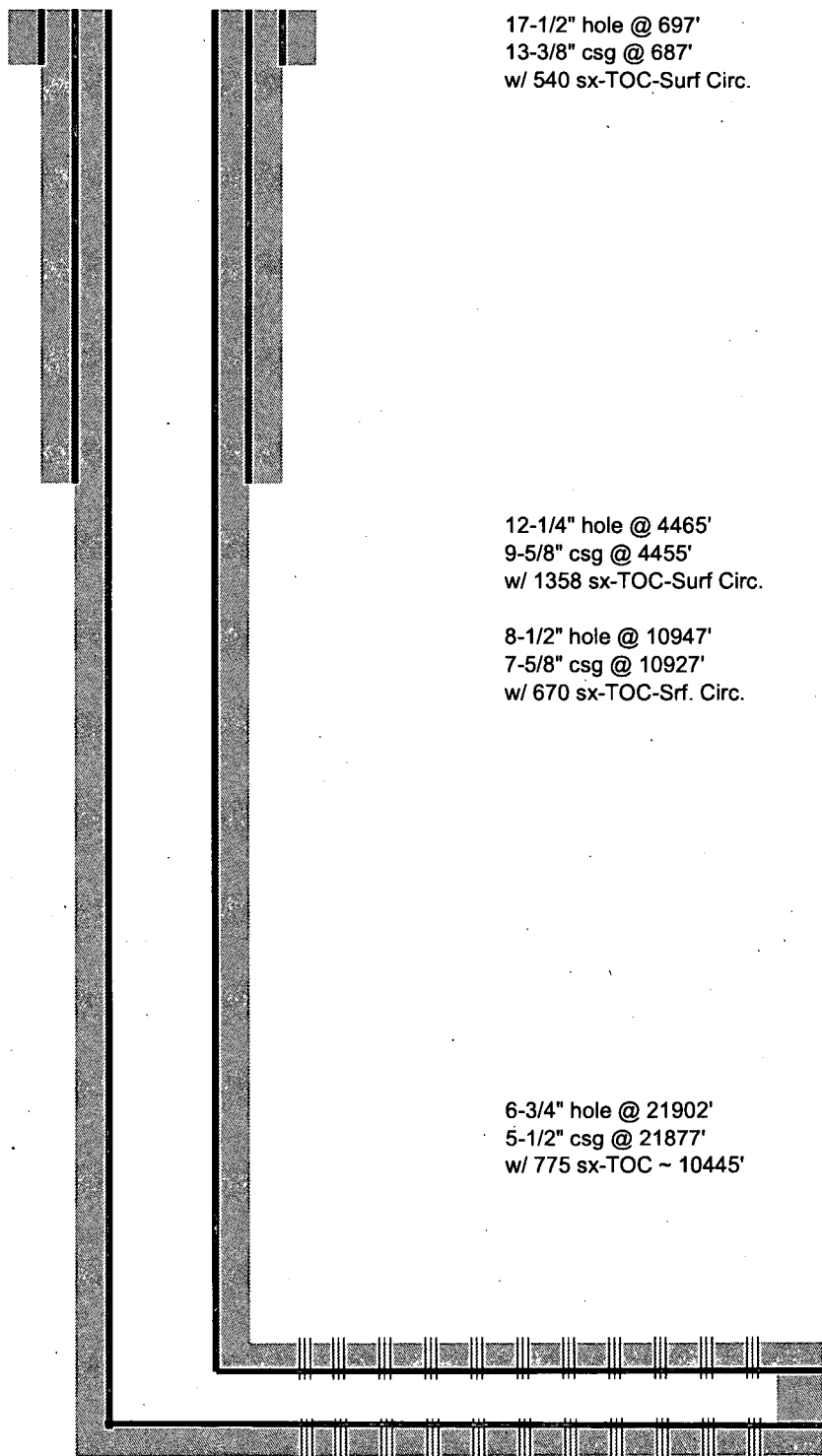
**Additional data for transaction #501352 that would not fit on the form**

**32. Additional remarks, continued**

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 & WBD ATTACHED

\*\*\*\*THIS COMPLETION REPORT IS TO REPLACE EC NO. 500889\*\*\*\*

OXY USA INC  
Platinum MDP1 34-3 Fed Com 176H  
API No. 30-015-45233



Perfs @ 11935'-21795'

TD- 21902' M 11675' V