

marbob —— energy corporation

May 15, 2006

Oil Conservation Division 1301 W. Grand Artesia, NM 88210 MAY 1 6 2006

Attn: Gerry Guye

Re: Letter of Violation and Shut-In

Directive Failed Mechanical Integrity Test

Accepted for record - NMOCD

Gerry:

In response to the above referenced letter dated 3/10/06 (copy attached), following are Marbob Energy Corporation's actions and comments:

Dodd Federal (Unit #12 (30-015-02950) - After Brian Collins of our office had discussions with you & Mr. Daniel Sanchez, it was discovered that the allowable injection pressure in the NMOCD records system was incorrect for this well. The system information was for the Parkway Delaware Field that St. Mary's operates, not the Dodd Federal (Unit #12 operated by Marbob. It was discovered that there is technically no injection pressure limit because of the vintage of the injection order. The original application to convert this well to injection service, subsequently approved as WFX-288 (with no pressure limit), included an estimated maximum injection pressure of 1300 psi. Per conversation with Mr. Sanchez, we will limit the injection pressure to 1300 psi and see if adequate injection volumes are attained. We agreed to revisit the maximum allowable pressure issue if 1300 psi was inadequate.

Burch Keely (Jnit #69 (30-015-03054) — This well was repaired & re-tested on 3/31/06. Form (-103 with this information was submitted to your office on 4/19/06.

Burch Keely Unit #168 (30-015-03132) - This well was repaired & re-tested on 4/6/05. Unfortunately, I neglected to submit Form C-103 with this information in a timely manner. Please find enclosed an original & one copy of Form C-103, with charts attached, stating all details of repair work and re-testing. Sorry for the inconvenience.

If you have any questions, or require further information, please don't hesitate to contact me. Thank you so much for your help in this matter.

Sincerely,

Díana J. Briggs

Production Analyst