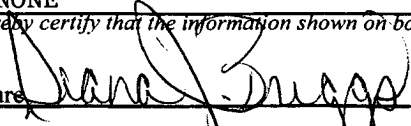


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33560 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5755																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name TLC STATE COM																														
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1																														
3. Address of Operator PO BOX 227, ARTESIA, NM 883211-0227		9. Pool name or Wildcat BLACK RIVER; ATOKA, NORTH																														
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>EDDY</u> County																																
10. Date Spudded 2/11/05	11. Date T.D. Reached 3/21/05	12. Date Compl. (Ready to Prod.) 4/26/06																														
13. Elevations (DF& RKB, RT, GR, etc.) 3239' GL																																
14. Elev. Casinghead																																
15. Total Depth 12170'	16. Plug Back T.D. 11445'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 12170'																														
19. Producing Interval(s), of this completion - Top, Bottom, Name 11348' - 11352' ATOKA		20. Was Directional Survey Made NO																														
21. Type Electric and Other Logs Run NONE		22. Was Well Cored NO																														
23. EXISTING CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8"</td> <td>54.5#</td> <td>354'</td> <td>17 1/2"</td> <td>425 SX</td> <td>NONE</td> </tr> <tr> <td>9 5/8"</td> <td>36#</td> <td>1847'</td> <td>12 1/4"</td> <td>650 SX, CIRC</td> <td>NONE</td> </tr> <tr> <td>7"</td> <td>23#</td> <td>9048'</td> <td>8 3/4"</td> <td>1450 SX, CIRC</td> <td>NONE</td> </tr> <tr> <td>4 1/2"</td> <td>11.7#</td> <td>12170'</td> <td>6 1/8"</td> <td>350 SX, CIRC</td> <td>NONE</td> </tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	54.5#	354'	17 1/2"	425 SX	NONE	9 5/8"	36#	1847'	12 1/4"	650 SX, CIRC	NONE	7"	23#	9048'	8 3/4"	1450 SX, CIRC	NONE	4 1/2"	11.7#	12170'	6 1/8"	350 SX, CIRC	NONE
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11348'-11352' ACDZ W/ 500 GAL CLAY SAFE H																																
28 PRODUCTION																																
Date First Production 4/27/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING																														
Date of Test 4/28/06		Well Status (Prod. or Shut-in) PROD																														
Hours Tested 24	Choke Size	Prod'n For Test Period																														
Flow Tubing Press.	Casing Pressure	Oil - Bbl 0																														
Calculated 24-Hour Rate	Gas - MCF 24	Water - Bbl. 0																														
Oil - Bbl.	Gas - MCF	Water - Bbl.																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JONATHAN GRAY																														
30. List Attachments NONE																																
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 5/15/06																														
E-mail Address PRODUCTION@MARBOB.COM																																