Form 3160-5 (April 2004)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM-03205			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If India	n, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instruction 1. Type of Well Gas Well Other 2. Name of Operator BETTIS, BOYLE & STOVALL 3a. Address 3b. Pl					7. If Unit or CA/Agreement, Name and/or No. 89100326Q 8. Well Name and No. BIG EDDY UNIT NO. 114 9. API Well No. 300152626328 10. Field and Pool, or Exploratory Area U S BONE SPRINGS		
2080' FNL & 660' FEL SEC. 21, T-21S,R-29E				11. County or Parish, State EDDY CO., NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
✓ Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Constructio	Reclamation Recomplete	Recomplete Other			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	on Temporarily Abandon Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1) M.I.R.U. P.U. 2) N.U. BOP 3) P.O.O.H. WITH 4-1/2" PKR. & 2-3/8" TBG. 4) R.I.H. WITH R.B.P., SET @ +/- 11,950 (CURRENT PERFS @ 12,002-12,214') 5) R.U. & PERF BONE SPRINGS FORMATION FROM 8410 - 8450', 2 SPF. 6) BREAK DOWN FORMATION WITH 4000 GALS 15% NEFE ACID. 7) SWAB WELL BACK & EVALUATE FOR FRAC. 8) RETURN WELL TO PRODUCTION. APPROXIMATE TIME WORK WILL BEGIN: AUGUST OR SEPT. 2006 ORIG. SGD.) ALEXIS C. SWOBODA PETROLEUM ENGINEER							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KIM LIGON Title			REGULATORY ANA	LYST			
Signature Aum Figor Date			05/01/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title		Date		
certify that the applicant holds legal which would entitle the applicant to	Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.