

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <input type="checkbox"/> Converted to SWD b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NM 0543827			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-7802		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface D 330' FNL & 660' FWL At top prod. Interval reported below At total Depth D 330' FNL & 660' FWL						8. Lease Name and Well No. Remuda Basin SWD 1			
						9. API Well No. 30-015-29549			
						10. Field and Pool, or Exploratory Undes Bell Canyon & Cherry Canyon			
14. Date Spudded 4/29/1997						15. Date T.D. Reached 5/14/1997			
16. Date Completed 12/10/2005 <input type="checkbox"/> SWD <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* 3153'			
18. Total Depth: MD 7800' TVD				19. Plug Back T.D.: MD 4875' TVI		20. Depth Bridge Plug Set: MD TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CCL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	42#	0	406'		CI C 400 sx, cir 149		0	
11"	8 5/8"	24 & 32#	0	3400'		CI H 900 sx, cir 120		0	
7 7/8"	5 1/2"	15.5 & 17#	0	7500'		CI H 700 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4051'	4051'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
SWD - Delaware		4124	4712	4124-4712			460	SWD perf; conv to SWD 12/10/05	
Nash Draw Brushy Canyon		6608	6706	6608-6706			24	Abandoned; CIBP @ 4910' + 35' cmt	
Nash Draw Brushy Canyon		7162	7242	7162-7242			68	Abandoned; CIBP @ 6535' + 35' cmt	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4124-4712		Acidize w/3000 gal 7.5% NEFe. Frac w/120,000# 12/20 Brady.							
6702-6706		Acidize w/1000 gal 7.5% HCL.							
6608-6706		Acidize w/2500 gal 7.5% HCL, 1000 G ACS, 2000 GCA.							
7162-7242		Acidize w/1800 gal 7.5% HCL, frac 5700 G YF135 & 135,000# 16/30 PCS, 64,000# 16/30 CS.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/27/2006		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

RECEIVED

MAY 23 2006

ACCEPTED FOR RECORD

DAVID R. GLASS

MAY 12 2006

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Converted to Salt Water Disposal 12/10/2005.

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nash Draw	6702'	7242'	Sandstone, Oil & Associated Gas	T. Salado B. Salado Delaware Sand Cherry Canyon Manzita Brushy Canyon L Brushy Canyon Bone Springs	410' 1985' 3490' 4266' 4460' 5600' 6990' 7250'

Additional remarks (include plugging procedure):

11/29/05 -12/10/05:

MIRU PU. PU tbg & RIH w/bit & scrapper to 6267'. POOH. Set CIBP @ 6535'. Dump 35' cmt on top. Set CIBP @ 4910'. Dump 35' cmt on top. New PBTD @ 4875'. Ran CBL from 4,870' - 3,800' & 430' - 200'. TOC @ 290'. Perf Cherry Canyon 4124-48', 4179-210', 4289-309', 4374-90', 4682-90' & 4696-4712'; 4SPF, 460 holes. TIH w/pkr & tbg to 4000'. Set pkr @ 4024'. Acidized perfs 4124' - 4712' w/3000 gal 7.5% NEFe & 550 1.3 ball slrs. Flow back, swab. Rls & TOOH w/ pkr. TIH w/RBP, TOOH w/tbg. Tst csg to 4000# - ok. TIH w/ret tool, rls & TOOH w/RBP. Frac w/120,000# 12/20 Brady. CO sn. POOH. RIH w/pkr & 2 7/8" IPC L-80 tbg to 4051'. Set pkr & tested annulus MIT to 600 psi for 30 min. Called NMOCD Mike Bratcher, no witness. Perform pump in test. 490 psi @ .5 BPM, 500 psi @ 1 BPM, 625 psi @ 1.5 BPM, 700 psi @ 2 BPM, 850 psi @ 3 BPM, & 1010 psi @ 4 BPM. Shut well in, rig unit & kill trk dn. Commenced water injection on 4/27/06. Injected 693 BW, 227# TP, 0# CP. Injection in the Undes Bell Canyon & Cherry Canyon from 4124'-4712'.

Note: Form C-103 filed with the OCD 1/26/06. OCD approved 1/27/06. Water analysis, MIT test, Step Rate test and log previously submitted.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 5/8/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.