

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

NMOC

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02860		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BASS ENTERPRISES PRODUCTIONS			7. Unit or CA Agreement Name and No. NMNM71016X 6		
3. Address P O BOX 2760 MIDLAND, TX 79702			8. Lease Name and Well No. POKER LAKE UNIT 213		
3a. Phone No. (include area code) Ph: 432-683-2277			9. API Well No. 30-015-33859-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 860FSL 660FEL 32.12458 N Lat, 103.54516 W Lon At top prod interval reported below SESE 860FSL 660FEL 32.12458 N Lat, 103.54516 W Lon At total depth SESE 860FSL 660FEL 32.12458 N Lat, 103.54516 W Lon			10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
14. Date Spudded 01/13/2005			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R30E Mer NMP		
15. Date T.D. Reached 01/29/2005			12. County or Parish EDDY		
16. Date Completed D & A <input type="checkbox"/> Ready to Prod. <input checked="" type="checkbox"/> 02/22/2005			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3195 GL					
18. Total Depth: MD 7600 TVD			19. Plug Back T.D.: MD 7505 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDTGR-AI			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	32.0	0	454		860		0	0
7.875	5.500 J-55	15.5	0	6150					0
7.875	5.500 L-80	15.5	6150	7596		845		3337	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7002							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7420	7430	7420 TO 7430	0.470	20	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7420 TO 7430	154,741 GALS PW + 26,736# 14/30 LITE PROP + 3233# 16/30 SUPER LC

RECEIVED

MAY 23 2006

WV-ARTESIA

28. Production - Interval A

Date First Produced 02/22/2005	Test Date 02/28/2005	Hours Tested 24	Test Production →	Oil BBL 83.0	Gas MCF 378.0	Water BBL 375.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size 12/64	Tbg. Press. Flwg. SI 280	Csg. Press. 1200.0	24 Hr. Rate →	Oil BBL 83	Gas MCF 378	Water BBL 375	Gas:Oil Ratio	Well Status POW	ACCEPTED FOR RECORD MAR 28 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #55194 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL →	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL →	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER ANHYDRITE TOP SALT RAMSEY DELAWARE BONE SPRING	150 540 3270 3484 7300

32. Additional remarks (include plugging procedure):
Inclination Report will follow.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #55194 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 03/28/2005 (05AL0143SE)

Name (please print) CINDI GOODMAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/18/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



GREY WOLF

INCLINATION REPORT

DATE: 03/15/05

WELL NAME AND NUMBER Poker Lake Unit #213

LOCATION: Sec. 18, T24S, R30E Eddy Co., NM

OPERATOR: Bass Enterprises Production Co.

DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.75	454	0.50	2813	1.00	7555		
0.50	681	1.50	3067				
0.50	965	3.00	3162				
2.00	1313	4.25	3208				
2.00	1409	1.00	3671				
2.00	1535	0.50	4147				
2.00	1630	0.50	4623				
2.00	1727	0.50	5099				
1.50	1822	1.00	5550				
0.50	1917	0.50	6025				
0.50	2204	1.50	6501				
0.50	2495	0.50	7055				

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Coskrey
Sherry Coskrey, Operations Secretary

Subscribed and sworn to before me on this 22ND day of MARCH, 2005.

My Commission Expires:

Grey Wolf Drilling Company L.P.
6 Desta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841

