

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Bass Enterprises Production Co.

3. Address
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SENE, 1555 FNL, 125 FEL

At top prod. interval reported below SAME

At total depth SAME

RECEIVED

MAR 15 2006

OCD-ARTESIA

5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM71016 X

8. Lease Name and Well No.

POKER LAKE UNIT 236

9. API Well No.

30-015-34419 SI

10. Field and Pool, or Exploratory

NASH DRAW-DELAWARE/BS AV

11. Sec., T., R., M., on Block and

Survey or Area SEC 19, T24S, R30E

12. County or Parish

EDDY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3211' GL

14. Date Spudded

01/01/2006

15. Date T.D. Reached

01/21/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.
02/14/2006

18. Total Depth: MD 7600'
TVD

19. Plug Back T.D.: MD 7550'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42#HE	0'	720'		600		0'	0
11"	5-1/2"J55	15.5#	0'	2560'					0
7-7/8"	5-1/2"J55	15.5/17#	2560'	7598'		600		3240' TS	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7498'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7241'	7480'	7241' - 7246'	0.380	5	PRODUCING
B)			7255' - 7260'	0.380	5	PRODUCING
C)			7298' - 7320'	0.380	10	PRODUCING
D)			7460' - 7480'	0.380	40	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7241' - 7320'	148,938 GALS PW + 11,972# 14/30 LITE PROP
7460' - 7480'	148,900 GALS PW + 11,985# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/14/06	02/26/06	24	→	110	110	154			PUMPING
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64"	SI 250	150	→	110	110	154		POW	

ACCEPTED FOR RECORD

MAR 13 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	310'
				T/SALT	750'
				B/SALT	3283'
				T/LAMAR LIME	3496'
				T/BELL CANYON	3523'
				T/LOWER CHERRY CANYON	5640'
				T/BRUSHY CANYON	6376'
				T/LOWER BRUSHY CANYON	7070'
				T/BONE SPING LIME	7336'
				T/AVALON SAND	7442'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi GoodmanTitle Production ClerkSignature Cindi GoodmanDate 03/07/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87401

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34419	Pool Code 47545	Pool Name NASH DRAW - DELAWARE / Bone Spring / Avalon Sand
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 236
OGRIID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	3211' 3211'

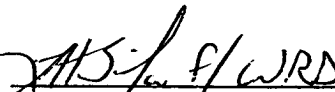

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24 S	30 E		1555	NORTH	125	EAST	EDDY

Bottom Hole Location If Different From Surface

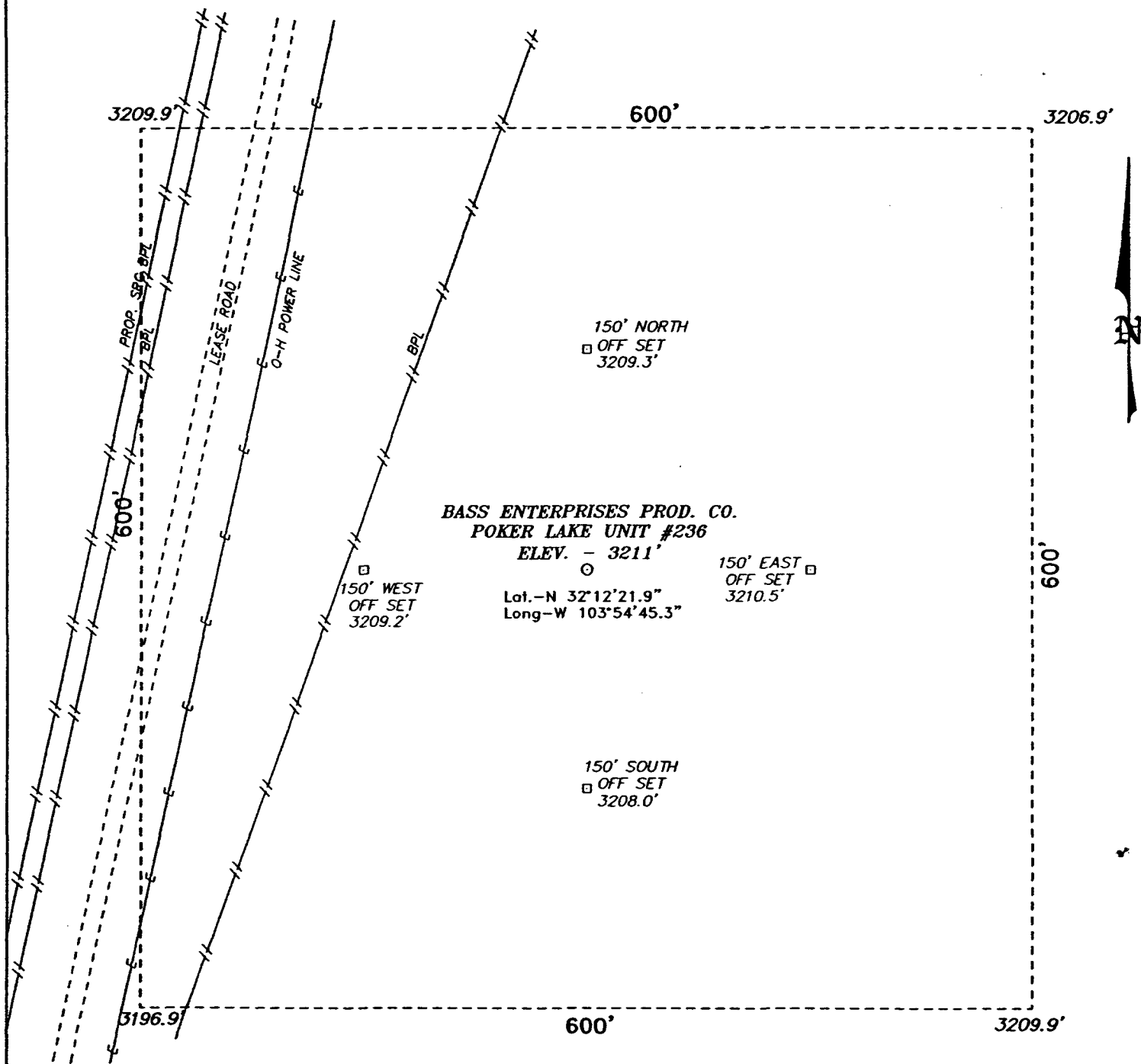
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 40.12 ACRES		RECEIVED MAR 15 2006 OCCUPANCY	1555'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <div style="text-align: right;">  Signature W.R. DANNELS Printed Name DIVISION DRILLING SUPT. Title Date </div>
	79.25 ACRES	162.73 ACRES	125'	LAT - N32°12'21.9" LONG - W103°54'45.3"
LOT 2 40.16 ACRES LOT 3 40.20 ACRES				
LOT 4 40.24 ACRES	79.10 ACRES	162.64 ACRES		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. <div style="text-align: right;"> JULY 7, 2005 Date Surveyed  Signature & Seal of Professional Surveyor GARY L. JONES W.S. No. 5668 Certificate No. Gary Jones 7977 BASIN SURVEYS </div>

3209.9'
 3206.9'
 3196.9'
 3209.9'
 Sec. 10

SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



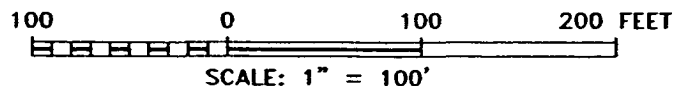
DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 28 AND
RAWHIDE ROAD, GO SOUTH FOR 3.8 MILES; THENCE
EAST FOR 0.2 MILE; THENCE SOUTH FOR 0.9 MILE;
THENCE EAST FOR 0.2 MILE; THENCE SOUTH FOR 5.3
MILES TO PAD.

BASIN SURVEYS P.O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number: 5568

Drawn By: K. GOAD

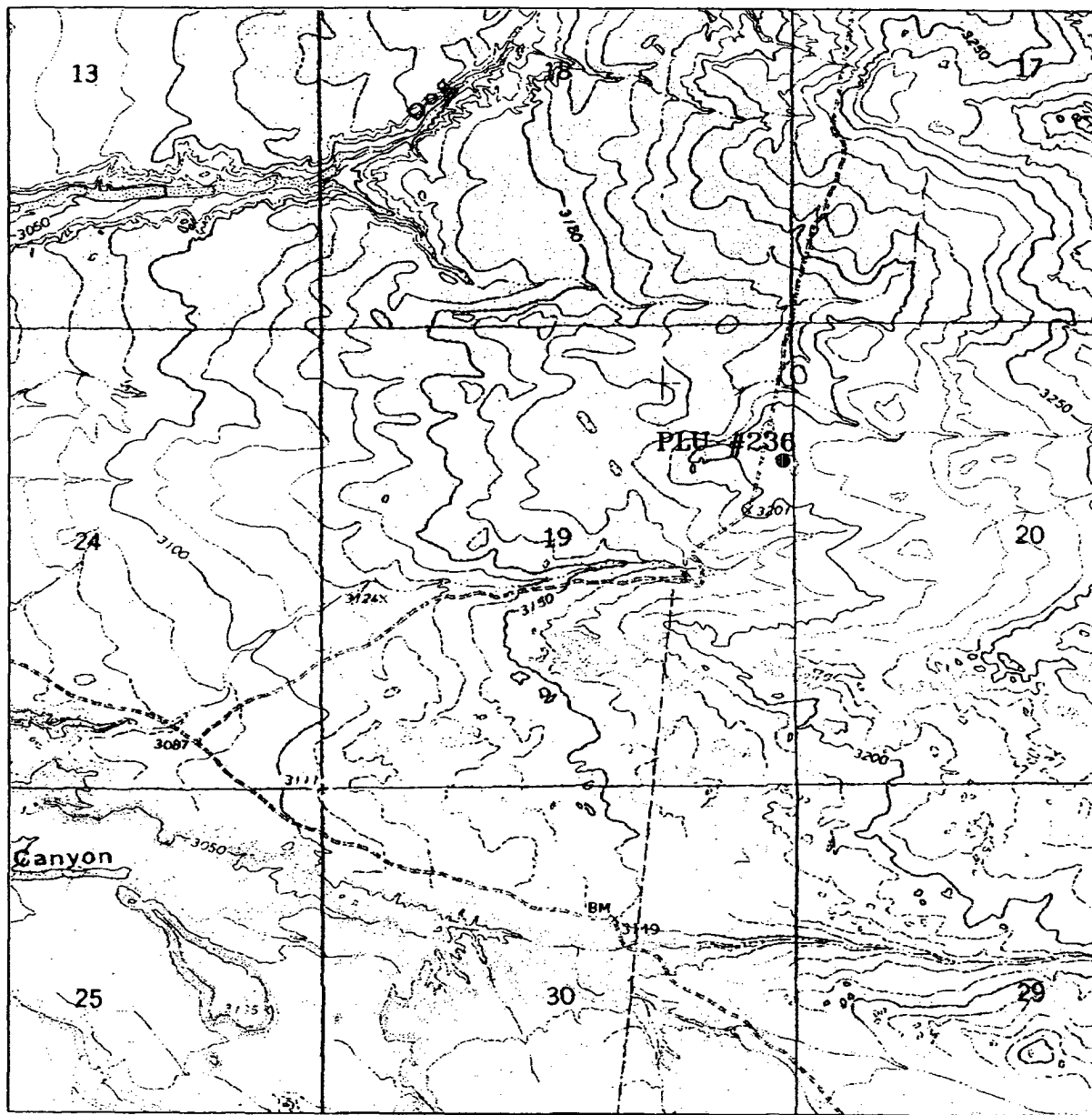


BASS ENTERPRISES PRODUCTION CO.

REF: POKER LAKE UNIT No. 236 / Well Pad Topo

THE POKER LAKE UNIT No. 236 LOCATED 1555' FROM
THE NORTH LINE AND 125' FROM THE EAST LINE OF
SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.



POKER LAKE UNIT #236

Located at 1555' FNL and 125' FEL
 Section 19, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

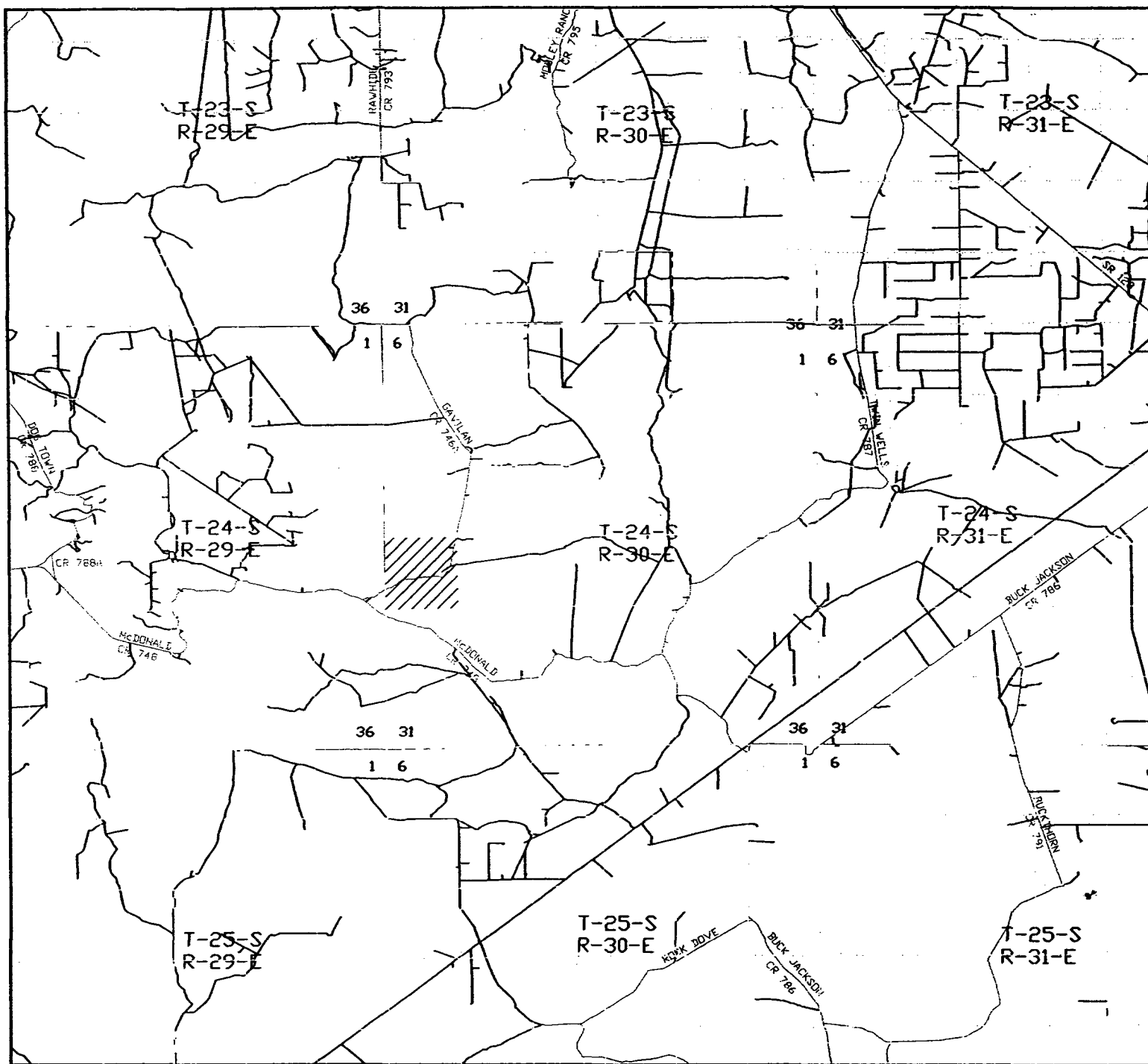
W.O. Number: 5568AA - KJG #7

Survey Date: 06-29-2005

Scale: 1" = 2000'

Date: 07-07-2005

BASS ENTERPRISES
PRODUCTION CO.



POKER LAKE UNIT #236

Located at 1555' FNL and 125' FEL
 Section 19, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 5568AA - KJG #7

Survey Date: 06-29-2005

Scale: 1" = 2 MILES


Date: 07-07-2005

**BASS ENTERPRISES
 PRODUCTION CO.**

INCLINATION REPORT	
1. FIELD NAME	2. LEASE NAME Poker Lake 236
3. OPERATOR Bass Enterprises Production	
4. ADDRESS P.O. Box 2760, Midland , Tx. 79702	
5. LOCATION (Section, Block, and Survey) Sec 19, T-24-S, R-30-E, Eddy, N.M.	

[illegible]

Inclination measurements were made in : ☐ Tubing ☐ Casing ☐ Open Hole ☒ X

 Signature of Authorized Representative L.V. Bohannon Name of Person and Title (type or print) Adobe Drilling Name of Company Telephone 432-552-5553 Area Code	Signature of Authorized Representative Name of Person and Title (type or print) Name of Company Telephone Area Code
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Certified By _____ Date _____

Rhonda Fulton

BASS ENTERPRISES PRODUCTION Co.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

FAX (432) 687-0329

March 2, 2006

(432) 683-2277

Re: Poker Lake Unit #236
Nash Draw – Del/BS/Av Snd
Eddy County, NM
File: 100-WF: PLU236.CNF

Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

Gentlemen:

Bass Enterprises Production Co. respectfully requests that the Logs and completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Cindi Goodman at the above letterhead address.

Sincerely,



Cindi Goodman
Production Clerk

cdg